

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 03 2010****Sundry Notices and Reports on Wells****Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

5. **Lease Number**
SF-079289

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

ConocoPhillips

7. **Unit Agreement Name**
San Juan 28-7 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 28-7 Unit 234P

9. **API Well No.**

30-039-30642

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 2080' FNL & 1980' FEL, Section 15, T28N, R7W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

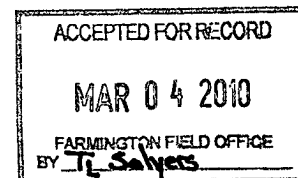
☐ Conversion to Injection

13. **Describe Proposed or Completed Operations**

**RCVD MAR 9 '10
OIL CONS. DIV.**

Please See Attached

DIST. 3



14. **I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 3/2/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-7 Unit 234P
API# 30-039-30642
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

12/02/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2050'. RD W/L 12/2/09 ✓

12/23/2009 RU BlueJet W/L. Run GR/CCL/CBL Logs. RD W/L 12/23/09

01/15/2010 Install Frac valve. PT csg to 4500#/30min @ 10:00hrs on 1/15/10. Test – OK. ✓

01/15/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7313', 7310', 7307', 7274', 7270', 7266', 7263', 7252', 7246', 7242', 7236', 7234' = 24 Holes. 1SPF @ 7214', 7211', 7208', 7180', 7176', 7172', 7168', 7160', 7156', 7152', 7148', 7144', 7140', 7136', 7132', 7126', 7122', 7118', 7114' = 19 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 105,462gals SlickWater w/ 41,172# of 20/40 Arizona Sand. Set CBP @ 5460'.

Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 4840', 4848', 4854', 4870', 4879', 4896', 4900', 4991', 4996', 5000', 5074', 5080', 5091', 5095', 5100', 5112', 5120', 5128', 5136', 5152', 5160', 5363', 5368', 5376', 5383', 5389' = 26 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 47,880gals 60% SlickWater w/ 99,656# of 20/40 Arizona Sand. N2:1,008,000SCF. Set CFP @ 4820'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4416', 4424', 4430', 4440', 4450', 4515', 4525', 4530', 4536', 4540', 4571', 4576', 4581', 4589', 4594', 4636', 4643', 4652', 4656', 4660', 4668', 4693', 4738', 4742', 4782', 4788' = 26 Holes. ✓ Frac w/ 50,526gals 60% SlickWater w/ 107,814# of 20/40 Arizona Sand. N2:989,000SCF. Start Flowback.

02/02/2010 MIRU AWS 448.

02/03/2010 RIH w/ CBP set @ 4260'. RD Flowback & Frac Equip. ND WH. NU BOPE. PT BOPE. Test – OK.

02/11/2010 Tag CBP set @ 4260' & M/O. CO & M/O CFP @ 4820'. Flowback.

02/11/2010 Started selling MV gas thru GRS. ✓

02/15/2010 Flow Test MV. ✓

02/16/2010 CO & M/O CBP @ 5460'. C/O to PBTD @ 7323'. Flowback.

02/16/2010 Started selling DK gas with MV gas thru GRS. ✓

02/24/2010 Run Spinner on Dakota. ✓ RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbg set @ 7240' w/ F-Nipple @ 7238'. ND BOPE. NU WH. RD RR @ 14:30hrs on 2/24/10. ✓