

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAR 03 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals and Management Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078212
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,850' FSL, 790' FEL, T30N R13W Sec. 22		8. Well Name and No. McCord 13E
		9. API Well No. 30-045-26022
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

KE
Energen Resources repaired the McCord #13E casing leak from 3,452' to 3,484' according to the attached procedure.

RCVD MAR 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Andrew Soto	Title District Engineer
Signature 	Date 3/2/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAR 04 2010
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WellWork AFE Chronological Regulatory Report

Well Name : MCCORD 13E DK						
Prospect:	BR			AFE #:	SJ10-105	
Sec/Twp/Rge:	22 / 30N / 13W			Operator:	en Resources Corp	
API #:	3004526022	Field:	DAKOTA	Supervisor:	D GUNN	
Work Type:	Casing Repair	County, St.:	SAN JUAN, NM	Phone:	505 320 3766	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose:	SQZ CSG LEAK					

Wellwork Details					
Date:	2/9/2010	Activity:	MIRU EQUIPMENT	Rig Name:	Mesa #204
Daily Report Summary :		MIRU, TEST BOP, NU, SION.			
Daily Report Detail:		SICP=310#, FTP=200# MIRU MESA #204, HOLD TAILGATE SFTY MTG, BLOW DWN TBG, RETRIEVE PLUNGER, RU BLOW DWN/KILL SPOOL FOR BOP, RU WELLCHECK BOP TESTERS, PRESSURE TEST 200# LOW, 3000# HIGH, ALL TESTED GOOD, RD WELLCHECK, NDWH, NU BOP, UNSET COMPRESSION PKR, REMOVE TBG HGR, SECURE WELL, PLACE CSG TO SALES, SDON.			
Date:	2/10/2010	Activity:	Prep to Squeeze	Rig Name:	Mesa #204
Daily Report Summary :		PREP TO SQUEEZE			
Daily Report Detail:		FCP=140#, SITP=110# HOLD TAILGATE SFTY MTG, RU KNIGHT OIL TOOLS MYT ELEVATORS, PULL 2 3/8" 4.7# J-55 EUE 8RD PROD TBG AS FOLLOWS: 114 JTS TBG X 3564.98', 4 1/2" MOD R DBLS GRIP PKR X 6.95', 86 JTS TBG X 2689.02', 1.78"IDSN X 1.10', 1 JT MA W/ 1/2 MS COLLAR X 31.99'. EOT @ 6306.04' KB NOTE: ALL TBG HAS SLIM HOLE COLLARS. TIH AND TOO H W/ 4 1/2" SCRAPER/BIT TO 3650', PU 4 1/2" CIBP, TIH 57 STANDS TO 3567' AND SET, SHEAR CIBP, CIRC CSG CLEAN W/ 50 BBLS 2% KCL H2O, TOO H W/ SETTING TOOL, TIH W/ RETRIEVABLE PKR TO 3512' SET, TEST CIBP 2K W/ HES, HELD GOOD, PULL PKR TO 3430', SET AND TEST ANNULUS 1K, HELD GOOD, HOLD PSI ON ANNULUS, EST RT. DWN TBG, 3.7 BPM 1250 PSI, PUMP 30 BBLS 2% KCL FLUIDS, SHUT DWN, ISIP - 650#, 5 MIN SIP - 530#, BLEED PSI OFF, OPEN RAMS, PULL PKR TO 3130', ORDER CMT, SECURE WELL, SDON.			
Date:	2/11/2010	Activity:	Squeeze Casing Leak	Rig Name:	Mesa #204
Daily Report Summary :		SQZ CSG LEAK			
Daily Report Detail:		HOLD TAILGATE SFTY MTG UNSET RETRIEVABLE PKR AT 3130', TOO H, TIH W/ 4 1/2" BOLT TYPE CMT RETAINER, DISPLACE TBG W/ 15 BBLS 2% KCL, SET AT 3407', STING IN, LOAD AND PRESSURE ANNULUS 500#, ISOLATE CSG PRESSURE, EST RT DWN TBG @ 3 BPM, 1000#, PUMP 200 SKS "G" CMT @ 15.8 #/GAL, 45 BBLS @ SAME RATES AND PSI'S, DISPLACE CMT AT 1 BPM, 0-210#, HESITATE SQZ TO 1000# W/ 13 BBLS DISPLACED, STING OUT OF RETAINER W/ 500#, LEFT 1 BBL CMT ON TOP OF RETAINER, BLEED PSI'S OFF, TOO H W/ STINGER, SQZ'D 40 BBLS, 195 SKS CMT BEHIND CSG, RD HES, PU 6 - 3 1/8" DC'S W/ 3 7/8" 3 BLADE JUNK MILL, STAND BACK AND PREP TO TAG AND DRILL SQZ OUT W/ AIR 2/11/10. SECURE WELL, SION.			
Date:	2/12/2010	Activity:	DRILL OUT RETAINER AND CE	Rig Name:	Mesa #204
Daily Report Summary :		DRILL CMT AND RETAINER W/ AIR			
Daily Report Detail:		HOLD TAILGATE SFTY MTG, TIH W/ BHA, XO, 6 - 3 1/8" DC'S, BIT SUB W/ FLT, 3 7/8" JUNK MILL ALL TTL 193.08', TIH TO 2000', RU WEATHERFORD AIR, TEST SURFACE LINES #2000, UNLOAD CSG @ 1000#, SD, BLOW DWN, TIH, TAG TOC @ 3310', LD 8 SINGLES, RU PWR SWIVEL, BRK CIRC W/ 1100 CFM, 800 PSI, 10 BBL/HR MIST, DRILL OUT CMT FROM 3310-3407', DRILL CMT RET FROM 3407-3409', DRILL BOTTOM OF RET AND CMT TO 3413', CIRC HOLE CLEAN, CUT AIR, PULL EOT TO 3300', SECURE WELL, SIOWE.....			

Well Name : MCCORD 13E DK					
Prospect:	BR			AFE #:	SJ10-105
Sec/Twp/Rge:	22 / 30N / 13W			Operator:	en Resources Corp
API #:	3004526022	Field:	DAKOTA	Supervisor:	D GUNN
Work Type:	Casing Repair	County St:	SAN JUAN, NM	Phone:	505 320 3766
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water: 0 / 0
Job Purpose:	SQZ CSG LEAK				
Date:	2/15/2010	Activity:	DRILL CEMENT	Rig Name:	Mesa #204
Days:	7				
Daily Report Summary :					
Daily Report Detail:	TAG CEMENT AND DRILL 70' THROUGH CEMENT. CIRCULATE WELL AND PRESSURE TEST TO 520 PSI. TESTED GOOD. TOO H TO CHECK MILL. MILL WORN. ORDERED NEW MILL FROM KNIGHT. TIH W/ 1400' OF TBG. UNLOAD WELL. TIH W/ 1400' OF TUBING AND PRESSURES TOO HIGH TO UNLOAD. TOO H W/ 10 STANDS AND UNLOAD TBG. TIH W/ 10 STANDS AND UNLOAD. TIH TO TOP OF CIBP AND UNLOAD, SECURE WELL AND SDFN.				
Date:	2/16/2010	Activity:	Drill Retainer	Rig Name:	Mesa #204
Days:	8				
Daily Report Summary :					
Daily Report Detail:	ESTABLISH CIRCULATION. TIH TO TAG CIBP AND DRILL. VALVE WENT OUT ON FOAM AIR UNIT. PULL UP AND REPAIR VALVE IN MIST PUMP. ESTABLISH CIRCULATION AND DRILL OUT CIBP, TIH W/ 15 STANDS, CIRCULATE, TIH W/ 15 STANDS AND CIRCULATE. TIH TO TAG FILL @ 6326'. 90' OF FILL AND PERFS COVERED. CLEAN OUT TO 6380'. TOO H W/ 10 STANDS AND SECURE WELL AND SDFN.				
Date:	2/17/2010	Activity:	Final Report	Rig Name:	Mesa #204
Days:	9				
Daily Report Summary :	C/O PBD 6405', LAND PROD TBG, RDP				
Daily Report Detail:	<p>SICP=360#</p> <p>HOLD TAILGATE SFTY MTG, BLOW DWN CSG TO FB TANK, TIH, TAG FILL AT 6380', RU AIR, BRK CIRC AT 800#, START MIST AT 10 BBL/HR, 2 GAL SOAP/20 BLS, C/O TO 6405', BOTTOM HARD, QUIT CLEANING AT 6405', CIRC ON BTM FOR 3 HRS, SWEEP CSG 2 TIMES W/ 5 BLS SOAP, WELLBORE CLEAN, CUT MIST, DRY HOLE UP FOR 30 MIN., CUT AIR, LD SWIVEL, TOO H, LD BHA, XO'S, 6 - 3 1/8" DC'S, 3 7/8" JUNK MILL, TIH TO LAND ORIGINAL 2 3/8" 4.7# J-55 EUE 8RD PROD STRING W/SLIM HOLE COLLARS AS FOLLOWS IN 7 X 2 3/8 TC -1 HGR:</p> <p>KB = 12.00'</p> <p>200 JTS TBG = 6254.00' NOTE: ALL TBG HAS TURNED DWN COLLARS</p> <p>1.78" IDSN = 1.10'</p> <p>1 JT MA = 31.24'</p> <p>1/2 MS = .75'</p> <p>EQT @ 6299.09' SN @ 6266' PERFS = 6186-6360' PBD = 6405' KB</p> <p>NDBOP, NUWH, NOTIFY PROD DEPT., JOB COMPLETED, RD MESA #204 AND AUX EQUIPMENT, WILL MOVE TO EATON FED #1 2/18/10 FOR BRADENHEAD REPAIR.</p> <p>FINAL REPORT</p>				