

RECEIVED

MAR 02 2010

Bureau of Land Management  
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit J (NWSE), 1651' FSL &amp; 1773' FEL, Section 29, T30N, R9W, NMPM</p>	<p>5. Lease Number SF-045646-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Mansfield 100</p> <p>9. API Well No. 30-045-34892</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan, NM</p>
--	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD MAR 9 '10  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

07/06/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Log. TOC @ Surface. RD W/L 7/6/09 ✓

09/02/2009 Install Frac valve. PT csg to 4100#/30min @ 8:45hrs on 9/2/09. Test - OK ✓ RU Basin W/L to Perf Lower Fruitland Coal w/ .40" diam. - 3SPF @ 2516' - 2506', 2SPF @ 2495' - 2491' = 38 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 107,732gals 75% 25# linear gel foam w/ 65,680# of 20/40 Brady Sand. N2:1,107,300SCF. Set CFP @ 2484'.

Perf Upper Fruitland Coal w/ .40" diam. - 2SPF @ 2446' - 2461', 2444' - 2424' = 50 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 114,408gals 75% 25# linear gel foam w/ 78,849# of 20/40 Brady Sand. N2:1,315,700SCF. Start Flowback. ✓

09/04/2009 RIH w/ CBP set @ 2324'. RD Flowback & Frac Equip.

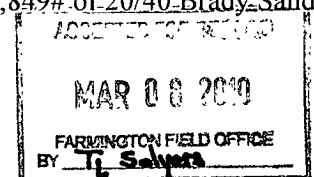
02/17/2010 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test - OK.

02/18/2010 Tag CBP @ 2324' & M/O.

02/22/2010 CO & M/O CFP @ 2484'. C/O to PBTB @ 2716'.

02/23/2010 Flow Test FC. ✓

02/24/2010 RIH w/ 80jts, 2 3/8", 4.7#, J-55 tbg set @ 2516' w/ F-Nipple @ 2514'. ND BOPE. NU WH. RD RR @ 16:30hrs on 2/24/10 ✓



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 3/2/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD B