

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

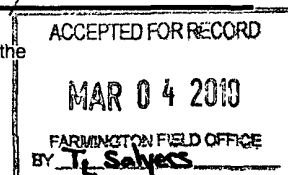
1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-079289	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-7 Unit	
2 NAME OF OPERATOR ConocoPhillips Company		7 UNIT AGREEMENT NAME San Juan 28-7 Unit	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO 234P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface G (SWNE), 2080' FNL & 1980' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9 API WELL NO 30-039-30642-0001	
14. PERMIT NO.		10 FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T28N, R7W	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPURRED 10/26/2009	16 DATE T D REACHED 11/06/2009	17 DATE COMPL (Ready to prod) 02/24/2010	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6164' KB 6180'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD 7326'	21 PLUG, BACK T D, MD & TVD 7323'	22 IF MULTIPLE COMPL, HOW MANY* 2
23 INTERVALS DRILLED BY	24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7114' - 7313'	25 WAS DIRECTIONAL SURVEY MADE No	26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB / FT	
9 5/8" / H-40		32.3#	
7" / J-55		20#	
4 1/2" / J-55		10.5#	
Depth Set (MD)		Hole Size	
231'		12 1/4"	
3146'		8 3/4"	
7325'		6 1/4"	
Top of Cement, Cementing Record		Amount Pulled	
Surface, 107sx(171cf-30bbbls)		1/2 bbl	
Surface, 458sx(896cf-160bbbls)		58 bbbls	
TOC@2050', 424sx(616cf-109bbbls)			
29 LINER RECORD		30 TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2 3/8", 4.7#, J-55		Depth Set (MD)	
7240'		Packer Set (MD)	
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7313' - 7234' = 24 Holes 1SPF @ 7214' - 7114' = 19 Holes Dakota Total Holes = 43 ✓		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7114' - 7313' Acidize w/ 10bbbls 15% HCL. Frac w/ 105,462gals SlickWater w/ 41,172# of 20/40 Arizona Sand.	
33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓	
WELL STATUS (Producing or shut-in) SI		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold	
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3043AZ		TEST WITNESSED BY	

SIGNED Reginald T. Taylor TITLE Regulatory Technician DATE 3/2/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB



copy of

API # 30-039-30642			San Juan 28-7 Unit 234P		
Ojo Alamo	2010'	2127'	White, cr-gr ss.	Ojo Alamo	2010'
Kirtland	2127'	2593'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2127'
Fruitland	2593'	2870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2593'
Pictured Cliffs	2870'	3054'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2870'
Lewis	3054'	3460'	Shale w/siltstone stringers	Lewis	3054'
Huerfanito Bentonite	3460'	3824'	White, waxy chalky bentonite	Huerfanito Bent.	3460'
Chacra	3824'	4413'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3824'
Mesa Verde	4413'	4668'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4413'
Menefee	4668'	5090'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4668'
Point Lookout	5090'	5551'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5090'
Mancos	5551'	6288'	Dark gry carb sh.	Mancos	5551'
Gallup	6288'	7013'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6288'
Greenhorn	7013'	7080'	Highly calc gry sh w/thin lmst.	Greenhorn	7013'
Graneros	7080'	7112'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7080'
Dakota	7112'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7112'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079289

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.

234P

9 API WELL NO

30-039-30642-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC. T, R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 15, T28N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

MAR 03 2010

2 NAME OF OPERATOR

ConocoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE), 2080' FNL & 1980' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10/26/2009

16 DATE T D REACHED

11/06/2009

17 DATE COMPL (Ready to prod)

02/24/2010

18 ELEVATIONS (OF, RKB, RT, BR, ETC)*

GL 6164' KB 6180'

20 TOTAL DEPTH, MD & TVD

7326'

21 PLUG, BACK T D, MD & TVD

7323'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4416' - 5389'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 107sx(171cf-30bbbls)	1/2 bbl
7" / J-55	20#	3146'	8 3/4"	Surface, 458sx(896cf-160bbbls)	58 bbbls
4 1/2" / J-55	10.5#	7325'	6 1/4"	TOC@2050', 424sx(616cf-109bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7240'	

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Lower Menefee w/ .34" diam.

1SPF @ 4840' - 5389' = 26 Holes

Upper Menefee/Climhouse w/ .34" diam.

1SPF @ 4416' - 4788' = 26 Holes

Mesaverde Total Holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4840' - 5389'

Acidize w/ 10bbbls 15% HCL. Frac w/ 47,880gals 60%

SlickWater w/ 99,656# of 20/40 Arizona Sand.

N2:1,008,000SCF.

4416' - 4788'

Frac w/ 50,526gals 60% SlickWater w/ 107,814# of 20/40

Arizona Sand. N2:989,000SCF.

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

02/15/2010

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

OIL-BBL

trace

GAS-MCF

50 mcf/h

WATER-BBL

trace

GAS-OIL RATIO

FLOW TUBING PRESS

SI - 833psi

CASING PRESSURE

SI - 681psi

CALCULATED 24-HOUR RATE

OIL-BBL

trace

GAS-MCF

1200 mcf/d

WATER-BBL

1/2 bwpd

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3043AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Talaya

TITLE

Regulatory Technicain

DATE

3/2/2010

(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

FARMINGTON FIELD OFFICE
BY *J. Salpers*

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Dakota	7112'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7112'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	