

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

AMENDED

FOR APPROVED

OMB NO 1004-0137

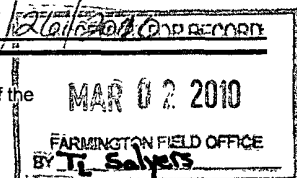
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2 NAME OF OPERATOR ConocoPhillips Company		9 API WELL NO 30-039-30706 -0002	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface F (SENW), 1725' FNL & 1350' FWL At top prod. interval reported below K (NESW), 2526' FSL & 1883' FWL At total depth K (NESW), 2526' FSL & 1883' FWL		5 LEASE DESIGNATION AND SERIAL NO SF-078426		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMMN-78416A-MV	
7 UNIT AGREEMENT NAME San Juan 29-6 Unit		8 FARM OR LEASE NAME, WELL NO 4M		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T29N, R6W	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPURRED 10/20/2009		16. DATE T.D. REACHED 10/30/2009		17. DATE COMPL. (Ready to prod.) 02/02/2010	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6423' KB 6439'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD 7977' TVD 7750'	
21. PLUG, BACK T.D., MD & TVD MD 7972' TVD 7745'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4498' - 6080'		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL/CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3124AZ	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED Crystal Tapaya TITLE Regulatory Technician DATE 2/26/2010		38. TEST WITNESSED BY	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDB

RECD MAR 8 10
OIL CONS. DIV.

DIST. 3

API # 30-039-30706		San Juan 29-6 Unit 4M	
Ojo Alamo	2549'	2662'	White, cr-gr ss.
Kirtland	2662'	3126'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3126'	3516'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3516'	3706'	Bn-Gry, fine grn, tight ss.
Lewis	3706'	4259'	Shale w/siltstone stringers
Huerfanito Bentonite	4259'	4496'	White, waxy chalky bentonite
Chacra	4496'	5067'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale
Mesa Verde	5067'	5353'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5353'	5730'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5730'	6166'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6166'	6940'	Dark gry carb sh.
Gallup	6940'	7661'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7661'	7719'	Highly calc gry sh w/thin lmst.
Graneros	7719'	7780'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7780'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

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b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>		
2 NAME OF OPERATOR ConcoPhillips Company					
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface F (SENW), 1725' FNL & 1350' FWL At top prod. interval reported below K (NESW), 2526' FSL & 1883' FWL At total depth K (NESW), 2526' FSL & 1883' FWL					
14. PERMIT NO.			DATE ISSUED		
15 DATE SPUDDED 10/20/2009			16 DATE T D REACHED 10/30/2009		
17 DATE COMPL (Ready to prod.) 02/02/2010			18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6423' KB 6439'		
20 TOTAL DEPTH, MD & TVD MD 7977' TVD 7750'		21 PLUG, BACK T D, MD & TVD MD 7972' TVD 7745'		22 IF MULTIPLE COMPL. HOW MANY* 2	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7782' - 7946'				25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL/CBL				27 WAS WELL CORED No	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE 9 5/8" / H-40	WEIGHT, LB./FT. 32.3#	DEPTH SET (MD) 239'	HOLE SIZE 12 1/4"	TOP OF CEMENT, CEMENTING RECORD Surface, 180sx(211cf-38bbbs)	AMOUNT PULLED 20 bbbs
7" / J-55	23#	4163'	8 3/4"	Surface, ST@2917'	59 bbbs
4 1/2" / L-80	11.6#	7974'	6 1/4"	TOC@1970', 395sx(574cf-102bbbs)	
29 LINER RECORD			30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8", 4.7#, L-80	7890'
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7946' - 7862' = 38 Holes 1SPF @ 7842' - 7782' = 16 Holes Dakota Total Holes = 54			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7782' - 7946' Acidize w/ 20bbbs 15% HCL. Frac w/105,252gals SlickWater w/ 39,353# of 20/40 TLC.		

33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 02/02/2010	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 0	GAS-MCF 42 mcf/h	WATER-BBL trace	GAS-OIL RATIO
FLOW TUBING PRESS SI - 699psi	CASING PRESSURE SI - 558psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 1011 mcf/d	WATER-BBL 4 bwpd	OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) To be sold						TEST WITNESSED BY	

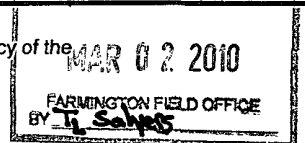
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SIGNED *Crystal Talaya* TITLE Regulatory Technician DATE 2/22/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD



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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	