

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED
FEB 22 2010
Bureau of Land Management
Farmington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 11 NMNM 012200
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. Dryden LS 3
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 990' FSL 990' FWL SWSW Sec 21 T 28N & R 08W		9. API Well No. 30-045-07244
		10. Field and Pool, or Exploratory Area Dakota, PC, Blanco MV
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Chng Allocation to %
			DHC 3223

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

MV 8% PC 1% CH 91%

Please see attached methodology used to determine split.

RCVD FEB 24 '10
OIL CONS. DIV.
DIST. 3

DHC 3223

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>		Date 02/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hunt</i>	Title Geo	Date 2-23-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Dryden LS 3							
3004507244		Ownership	Same				
Monthly Gas Production (mcf)							
	Month	Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2009	Feb	267	0	3190	8%	0%	92%
	Mar	258	0	3073	8%	0%	92%
	Apr	253	0	2974	8%	0%	92%
	May	230	0	2594	8%	0%	92%
	Jun	231	0	2566	8%	0%	92%
	Jul	208	0	2397	8%	0%	92%
	Aug	212	0	2535	8%	0%	92%
	Sep	160	0	2076	7%	0%	93%
	Oct	209	0	2706	7%	0%	93%
	Nov	211	0	2781	7%	0%	93%
	Dec	228	0	2803	8%	0%	92%
			Average percentage		8%	0%	92%