Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

(Augus: 2007)	DEPARTMENT OF THE I			B NO, 1004-0135 res, July 31, 2010	
SUNI	BUREAU OF LAND MANA DRY NOTICES AND REPO	RTS ON WELLS	5 Lease Senal No NMNM1275		
Do not us abandone	se this form for proposals to d well. Use form 3160-3 (AP	D) for such proposals:	E W E L 6. If Indian, Allot	tee or Tribe Name	
SUBMIT II	TRIPLICATE - Other instruc	ctions on reverse sideAK	7 If Unit or CA/A	greement, Name and/or No	
Type of Well Gas Well	Other: UNKNOWN OTH	Bureau of Lar Farmingtor	Bureau of Land Managemers. Well Name and No CANYON SWD 1		
Name of Operator Contact: LORRI BINGHA XTO ENERGY INC E-Mail: Lorri_bingham@xtoenergy.c			9. API Well No. 30-045-3445	30-045-34454-00-X1	
3a. Address 382 ROAD 3100 AZTEC, NM 87410		3b. Phone No. (include area coo Ph: 505-333-3204 Fx: 505-213-0558		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage,	Sec., T., R., M , or Survey Description)	11. County or Par	nsh, and State	
Sec 35 T26N R11W SES 36.43960 N Lat, 107.975			SAN JUAN (SAN JUAN COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume	Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Not	ice Change Plans	Plug and Abandon	☐ Temporarily Abandon	Temporarily Abandon	
	Convert to Injection	□ Plug Back	■ Water Disposal		
following completion of the in testing has been completed. F determined that the site is read XTO Energy Inc. propose MIRU slickline unit. RIH v	es to perform a step rate test o	results in a multiple completion or re- led only after all requirements, incli- in the Canyon SWD #1 per that to 4,038'. MIRU pump truck	completion in a new interval, a Form iding reclamation, have been comple the following: Run step rate	3160-4 shall be filed once	
to 8 BPM or maximum or	Hold each step for 20 minutes essure of 2,000 psig. Record uges 24 hours after step rate to	ISIP, 5, 10 and 15 minutes S	ncrements up IP's. POH with		
Please see also, the attached wellbore sketch showing configuration of the wellbore.			IVO V	D MAR 9'10 CONS. DIV.	
				DIST. 3	
14. Thereby certify that the foreg	Electronic Submission #	82055 verified by the BLM We	II Information System		
	For XTO E Committed to AFMSS for proc	ENERGY INC, sent to the Farm essing by TROY SALYERS or			
Name (Printed/Typed) LOR	RI BINGHAM	= *	RVISOR		
Signature (Elect	ronic Submission)	Date 02/26/			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By TROY SALYERS			TitlePETROLEUM ENGINEER Date 03/02/2		
	ttached Approval of this notice does or equitable title to those rights in the conduct operations thereon.	e subject lease	Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



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XTO - Wellbore Diagram

Well Name: Canyon SWD 01 Location ield Name County State E/W Dist (ft) N/S Dist (ft) N/S Ref 30045344540000 1,945.0 FWI. T26N-R11W-S35 Blanco Mesaverde San Juan **New Mexico** 845.0 **FSL** Total Depth (ftKB) Method Of Production PBTD (All) (ftKB) Well Configuration Type XTO ID B Ong KB Elev (ft) Gr Elev (ft) KB-Grd (ft) Spud Date Vertical 701188 6,341.00 6,329.00 12.00 9/15/2009 Original Hole - 4159.0 4,220.0 Not Completed Well Config: Vertical - Original Hole, 2/26/2010 3:35:56 PM Zones Btm (ftKB) ftKB ftKB Zone Top (ftKB) 4,072.0 3,937.0 Schematic - Actual Incl (TVD) (MD) Point Lookout Casing Strings Set Depth (ftK. OD (in) Wt (lbs/ft) String Grade Top Connection Casing Description 36.00 J-55 ST&C 1,234.0 Surface 9 5/8 12 Casing Description OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ftK... Production 26.00 L-80 LT&C 4,202.5 Top (ftKB) Item Description OD (in) Wt (lbs/ft) Grade Bottom (ftKB) 26.00 L-80 2,947.6 2,950.1 DV Tool 1,186 Cement Туре **Surface Casing Cement** casing Surface, 1,234.0ftKB 1,188 Good Job Description Туре **Production Casing Cement** casing Production, 4,202.5ftKB 1,233 Good Job Perforations 1.234 Hole Shot Dens (in) Top (ftKB) Btm (ftKB) (shots/ft) 2/12/2010 3,937.0 4,072.0 120 Point Lookout 0.450 Tubing Strings Run Date Set Depth (ftKB) 2,948 **Tubing Components** OD (in) (lbs/. Top Item Description Top (RKB) Btm (ftKB) Len (R) 2.950 Rods Run Date String Length (ft) Set Depth (ftKB) 2,963 Rod Components Item Description OD (in) Grade Jts Len (ft) Top (ftKB) Stm (ftKB) 3,803 Stimulations & Treatments Frac Start Date | Top Perf (f | Bottom Pe V (slurry) (Total Prop AIR (b. MTP (psi) ISIP (psi 3,817 Comment 3,937 Top (MD):3,937, **Des:Point Lookout** 4,072 4,158 PBTD, 4,159 4,159 4,201 4,202 TD. 4,220 4,220

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