Form 3160-5 (August 2007)

Approved by

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF-LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NO-G-0503-173	3(	.73	1	- 1	3	0	5	0	G-	)-	NO	
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6. If Indian, Allottee or Tribe Name

Date

			NAVAJO ALLOIMENT	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or N NMNM 12044			
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No.  VALENTINE #21H			
2. Name of Operator  XTO Energy Inc.		Bureau of Land Manage	em <u>ans</u>	
3a. Address	3h Phone	No. (include area code)		
382 CR 3100 Aztec, NM 87410	30-045-35028  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R, M, or Survey De		/333-3100	BASIN FRUITLAND COAL	
	SEC.21(L)-T25N-R10W	N.M.P.M.	11. County or Parish, State	
BHL: 700' FSL & 700' FEL	BHL: 700' FSL & 700' FEL			
			SAN JUAN NIM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE N	ATURE OF NOTICE, REI	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize Dec	epen Product	tion (Start/Resume) Water Shut-Off	
	Alter Casing Fra	cture Treat Reclam	ation Well Integrity	
X Subsequent Report		w Construction Recom	plete X Other SET & PT	
			rarıly Abandon SURF & INT CSG	
Final Abandonment Notice			Disposal (	
**	Convert to injection The	g Duck	515p05d1 1	
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfe following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspects  XTO Energy Inc., drilled a 12-1/4"  @ 240' & cmt surf csg w/145 sx Typ  XTO pressure tested surf csg to 80	rmed or provide the Bond No on the operation results in a multiple tices shall be filed only after all roon.)  hole to 245! (surface e G cmt. Cir 15 bbls	Tile with BLM/BIA. Require completion or recompletion in equirements, including reclams  TD) on 2/26/2010.  to surf on 2/26/2010	d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has set 9-5/8" 36#, J-55 CSS OIL CONS. DIV.	
XTO drilled a 8-3/4" hole to 2,235 intermediate csg w/180 sx Howco Lt	Lead cmt & 90 sx 50/5	O Poz Tail cmt. Cir		
XTO pressure tested intermediate c	sy to 1,500 psi for 30	. Tested OR. ¥	MAR 0 8 2010  FARMINGTON FIELD OFFICE BY TL SAIVES	
14. Thereby certify that the foregoing is true and correct				
Name (Printed/Typed)TEENA M. WHITING	Title	REGULATORY COMP	LIANCE TECHNICIAN	
Signature Leena M. White	da Date	3/3/2010		
THIS	SPACE FOR FEDERAL OR	STATE OFFICE USE		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the Umted States any false, figuriations or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office