



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/17/2010

API No. 30-039-20990
DHC No. DHC1703AZ
Lease No. NMSF078569

Well Name
San Juan 28-7 Unit

Well No.
228

Unit Letter K Section 8 Township T027N Range R007W Footage 2090' FSL & 1830' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

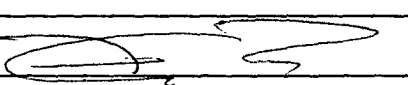
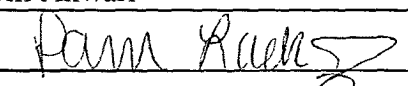
Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD MAR 8 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	46 MCFD	56%	15 bbls/mmcf	57%
MESAVERDE	36 MCFD	44%	14 bbls/mmcf	43%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 228 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil will be allocated based on the allocation and yield ratio. Yields are determined from basin wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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