

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 2/23/2010

API No. 30-039-30698
DHC No. DHC3097AZ
Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

67N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	23	T029N	R007W	2050' FSL & 2250' FWL	Rio Arriba,
BH- F	23	T029N	R007W	2507' FSL & 1926' FWL	New Mexico

Completion Date

01/18/2010



Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1365 MCFD	55%	.5 BOPD	100%
DAKOTA	1108 MCFD	45%	0	0%
	2473		.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

RCVD MAR 8 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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