| BURLINGTON  RESCURCES  PRODUCTION ALLOCATION FORM   |         |            |             |     |                   |            |               | BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED REVISED |                             |
|---|---------|------------|-------------|-----|-------------------|------------|---------------|---|-----------------------------|
| Commingle   |         |            |             |     |                   | Date       | e: 2/17/2010  |   |                             |
| SURFACE DOWNHOLE Type of Completion   |         |            |             |     |                   |            |               | API No. <b>30-045-22502</b>   |                             |
| NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒   |         |            |             |     |                   |            |               | DHC No. DHC3159AZ   |                             |
|   |         |            |             |     |                   |            |               | Lease No. SF-078389   |                             |
| Well Name   |         |            |             |     |                   |            |               | Well No.  |                             |
| Unit Letter   | Section | Township   | nship Range |     | Footage           |            | County, State |   | Jounty State                |
| I   | 3       | T031N      | R010W       | 160 | 00' FSL & 10      |            |               | San Juan County, New Mexico   |                             |
| Completion  | Date    | Test Metho | lethod      |     |                   |            |               | RCVD MAR 8 '10  |                             |
| 09/08/2009 HISTORICAL ⊠ FIELD T   |         |            |             |     | EST 🗌 PRO         | JECTED     | □ ОТН         |   | OIL CONS. DIV.<br>□ DIST. 3 |
|   |         |            |             |     |                   |            |               |   |                             |
| FORMATION   |         |            | GAS         |     | ERCENT            | CONDENSATE |               | E   | PERCENT                     |
| MESAVERDE   |         |            | 1034 MMCF   |     | 62%               |            |               |   | 100%                        |
| PICTURE CLIFFS  |         |            | 644 MMCF    |     | 38%               |            |               |   | 0%                          |
|   |         |            | 1678        |     |                   |            |               |   |                             |
|   |         |            |             |     |                   |            |               |   |                             |
| JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. There does not seem to be any significant liquids production for the Picture Cliff. For that reason, 100% oil percentage is given to the Mesaverde. |         |            |             |     |                   |            |               |   |                             |
| ADDROVED BY   |         |            |             |     |                   |            |               |   |                             |
| APPROVED BY   |         |            | DATE        |     | TITLE             |            |               | PHONE   |                             |
| $X \longrightarrow \mathbb{Z}$  |         |            | 2/18/10     |     | Engineer          |            |               | 505-599-4076  |                             |
| Bill Akwari   |         |            |             |     |                   |            |               |   |                             |
| x Pam Ruenz   |         |            | 2 17        | 10  | Engineering Tech. |            |               | 505-326-9555  |                             |
| Pam Lackey  |         |            |             |     |                   |            |               |   |                             |