



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-045-24507

DHC No. DHC1373

Lease No. E-2738

Well Name

State N

Well No.

#1

Unit Letter
M

Section
32

Township
T029N

Range
R009W

Footage
1100' FSL & 790' FWL

County, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD MAR 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

138 MCFD

66%

77%

DAKOTA

70 MCFD

34%

23%

208

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the State N 1 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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