Form 3160-5 (August 2007)

## HMended UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5 Lease Senal No

## NOG 05031725

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) fo	or such proposals.	NAVAJO ALLOIMENT	
SUBMIT IN TRIPLICATE - Other instruction	ons on page 27ECEIVEL	7. If Unit or CA/Agreement, Name and/or No NMMM 123838	
Type of Well Oil Well X Gas Well Other  Name of Operator	MAR 0 4 2010	8 Well Name and No BOXER #21H	
XTO Energy Inc.	Bureau of Land Managem		
3a Address	3b Phone No. (include area code)	30-045-35025	
382 CR 3100 Aztec, NM 87415	505-333-3100	10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  SHL: 200' FNL & 250' FWL NWNW SEC.27 (D) -T25N  BHL: 1950' FNL & 700' FEL	N-R10W N.M.P.M.	BASIN FRUITLAND COAL  11 County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize	Deepen Production  Fracture Treat Reclamation	(Start/Resume) Water Shut-Off	
X Subsequent Report  Alter Casing  Casing Repair	New Construction Recomplet		
Final Abandonment Notice Change Plans	Plug and Abandon Temporari	y Abandon SURFACE & INTERM,	
Convert to Inject	non Plug Back Water Disj	posal CASING	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  XTO Energy Inc., drilled a 12-1/4" hole to 290' (surface TD) on 2/11/2010. Set 9-5/8" 36#, J-55 csg @ 282' & cmt surf csg w/ 150 sc Type III cmt. Cir 15 bbls cmt to surf on 2/11/2010.   XTO pressure tested surf csg to 1500 psi pressure fell 200 psi in 30 min. Retry test. Same results. Pressure tested to 500 psi for 30 min held solid. BIM witness, Ray Espinosa discussed operations w/Jim Lovato, BIM Representative on 2/12/2010.  XTO drilled 8-3/4" hole to 2371' (intermediate TD) on 2/16/2010. Set 7" 26#, L-80 csg @ 2368' & cmt intermediate csg w/190 sx Prem Lite Lead cmt and 105 sx 50/50 Poz Tail cmt. Cir 15 bbls cmt to surf on 2/17/2010.  XTO pressure tested intermediate csg to 1500 psi for 30 min on 2/17/2010. Tested OK.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  TEENA M. WHITING  Signature	Title REGULATORY COMPLI	KCAD WHK A ITO	
- Jella II. Whata	Date 2/26/2010	OIL CONS. DIV.	
	DERAL OR STATE OFFICE USE	DIST. 3	
Approved by	Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or cer the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	tify that Office		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it acting of any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within 15 and 10 and 10