

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. JIC109		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ENERVEST OPERATING L.L.C. Contact: BRIDGET HELFRICH E-Mail: bhefrich@enervest.net			7. Unit or CA Agreement Name and No.		
3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002			8. Lease Name and Well No. JICARILLA B #3M		
3a. Phone No. (include area code) Ph: 713-495-6537			9. API Well No. 30-039-29638 00 X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1900FSL 2300FEL At top prod interval reported below NWSE 1900FSL 2300FEL At total depth NWSE 1900FSL 2300FEL			10. Field and Pool, or Exploratory BLANCO MV/BASIN DAKOTA		
14. Date Spudded 04/21/2006			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26N R5W Mer		
15. Date T.D. Reached 05/02/2006			12. County or Parish RIO ARRIBA		
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6611 GL			18. Total Depth: MD 7579 TVD		
19. Plug Back T.D.: MD 7579 TVD			20. Depth Bridge Plug Set: MD 3100 TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NO ELEC LOGS RUN			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K55	36.0	0	316		180		0	
8.750	7.000 N80	26.0	0	3500		430			
6.250	4.250 N80	11.6	3243	7573		75		7264	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7553 TO 7554	CMT SQ 75SX TOTAL FOR SET OF 4 SQ PERFS
7357 TO 7358	
7200 TO 7201	
7180 TO 7181	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Plan P-A
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #82467 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FARMINGTON FIELD OFFICE

MAR 10 2010

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm			Surface	1214	Surface/Fresh water sands
Nacimiento Fm			1214	2532	Fresh water sands
Ojo Alamo Ss			2532	2760	Aquifer (fresh water)
Kirtland Shale			2760	2934	
Fruitland Fm			2934	3128	Coal/Gas/Possible water
Pictured Cliffs Ss			3128	3252	Gas
Lewis Shale			3252	4060	
Chacra (Lower)			4060	4842	Gas (off-setting production)
Cliff House Ss			4842	4873	Gas
Menefee Fm			4873	5353	Coal/Ss/Water/gas
Point Lookout Ss			5353	5698	Gas
Mancos Shale			5698	6338	
Gallup			6338	7361	Oil & Gas
Dakota Ss			7361	PBTD	Water/Possible gas

32. Additional remarks (include plugging procedure):
Dry hole completion.

Notice of Intent to P&A procedure submitted and approved.

All info used came from CDX filings as per OCD website. No other documents received from previous operator.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #82467 Verified by the BLM Well Information System.
For ENERVEST OPERATING L.L.C., sent to the Rio Puerco

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 03/09/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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