Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

RECENTIM

6. If Indian, Allottee or Tribe Name

ease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) fo	or such proposals. MAR 04 20	14
SUBMIT IN TRIPLICATE - Other instruction	ons on page 2 Sureau of Land Mar	7 If Unit or CA/Agreement, Name and/or No
I. Type of Well	[(\$1) \$5 sto \$1) ****	8. Well Name and No.
Oil Well X Gas Well Other		8. Well Name and No. OH RANDEL #8
2. Name of Operator XTO ENERGY INC.	*	
3a. Address	3b. Phone No. (include area code)	9. API Well No.
382 CR 3100 AZTEC, NM 87410	505-333-3100	30-045-24788 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASIN DAKOTA
1550' FNL & 1520' FWL SENW SEC.9(F)-T26N-R11W	N.M.P.M.	KUIZ WEST PICTURED CLIFFS
		11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent Acidize	Deepen Production	on (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclamat	tion Well Integrity
X Subsequent Report Casing Repair	New Construction Recomp	lete Other
Change Plane		urily Abandon
Final Abandonment Notice		
Convert to Inject	tion Plug Back Water Di	isposai
Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed of determined that the final site is ready for final inspection.) XTO Energy Inc., has plgged and abondoned this volume 2/5/2010 MIRU. 2/8/2010 TIH 4-1/2", setting the 194 jts 2-3, sks Type III cmt. Pmp cmt plg fr/6, 24-1/2" CICR & 166 jts 2-3/8" tbg. Setting the setting	in a multiple completion or recompletion in a unity after all requirements, including reclamat well per the following: /8" tbg. Set CICR @ 6,234'. 234' - 6,134'. TOH 166 jts 2-3 et CICR @ 5,392'. Ppd 16.9 so plg fr/2,630' - 2,430'. Set CI	MIRU cmt equip. Ppd 11.5 3/8" tbg & setting tl. TIH k Type III cmt. Pmp cmt plg ICR @ 1,756'. Ppd 38.5 sks C per BIM. 2-3/8 tbg. EOT @ 962' FS. Ppd 30.7 sks Type III cmt. MO cmt equip. TOH w/2-3/8"
tbg. ND BOP. Ppd dwn TCA w/1/4" bi	bl amt to surf. NU WH. RDMO	· RCVD MAR 9 '10
2/11/2010 Inst dry hole marker.		OIL CONS. DIV.
		DIST. 3
14 I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) TEENA M. WHITING	Fittle RECTILATIONY COMPL	JANCE TECHNICIAN
Signature 1	Date 3/3/2010	
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE	- ASSISTED FOR FEOCHE
Approved by	Title Title	PMAR U 8 (201)
Conditions of approval, if any, are attached Approval of this notice does not warrant or cer the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	rtify that Office	PARIANGTON FIELD OFFICE
	Result to make to any depart	ment or seency of the United States any false.