Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-26877**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **E-1196-9**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **EPNG Com A**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **300**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin FC**

4. Well Location
Unit Letter K : 1845' feet from the South line and 1810' feet from the West line
Section 32 Township 31N Range 8W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6269' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☒ MIT/change tbg string		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources would like to request to run an MIT and downsize tubing string to 2 3/8" on the subject well. Procedures & schematic are attached.

RCVD MAR 12 '10
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 3/11/10

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 16 2010

Conditions of Approval (if any):

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips
EPNG COM A 300
Expense - MIT

Lat 36° 51' 7.9704' Long -107° 42' 4.5864'

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Contact the NMOCD 24 hours prior to performing the MIT**

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3063', PBTD @ 3097') . Record fill depth in Wellview.

5. TOOH with tubing (details below), lay down string as pulled out of hole and send to tubescope yard.

Number	Description
88	3-1/2" Tubing joints (9.3#, J-55)
9	2-7/8" Tubing joints (6.5#, J-55)
1	2-7/8" F nipple (ID 1.81")
1	2-7/8" Tubing Joint
1	2-7/8" Exp check

Make note of corrosion or scale. Please contact engineer to inform amount of fill tagged as well as scale presence.

6. Pick up new tubing string and If fill is tagged, PU bailer and CO to PBTD (3097'). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

7. PU and TIH with RBP and packer for 7" 20# casing on the 2-3/8" tubing, set RBP within 50' of the liner top @ 2770' and set packer to test RBP to 500psi for 10 min.

8. Unset packer and pressure up casing with water to 560 psi for 30 minutes and record on a 2-hour chart. (The NMOCD requires a test for 30 minutes not falling below 500 psi and not losing more than 10%) The pressure that the well holds must also be stabilized above 500 psi, go to next Step. If test fails, contact production enginner and be ready for squeezing cement.

9. Unload well and and pressure up to 700 psi using air package, (it should not take more than 50 min to pressure up, it may vary on air package capacity). Allow time for the heat transfer in the wellbore and once pressure is stabilized, start test.

Contact Engineer to inform pressure behavior with air and to end the test

10. Retrieve RBP set @ 2770', and TOOH with RBP and Packer and MD RBP and Packer and prepare to run production BHA

11. TIH with tubing as recommended by engineer.

Recommended	
Tubing Drift ID:	2.375"
Land Tubing At:	3070'
Land F-Nipple At:	3038'

Number	Description
1	1-1/2" Mule shoe with 1-1/2" x 2-3/8" swedge
1	2-3/8" Full cover joint
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Full joint
1	2-3/8" x 2' pup joint
96	2-3/8" tubing joints
1	2-3/8" Use pup joints as necessay to achieve recommneded landing depth
1	2-3/8" Tubing joint

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

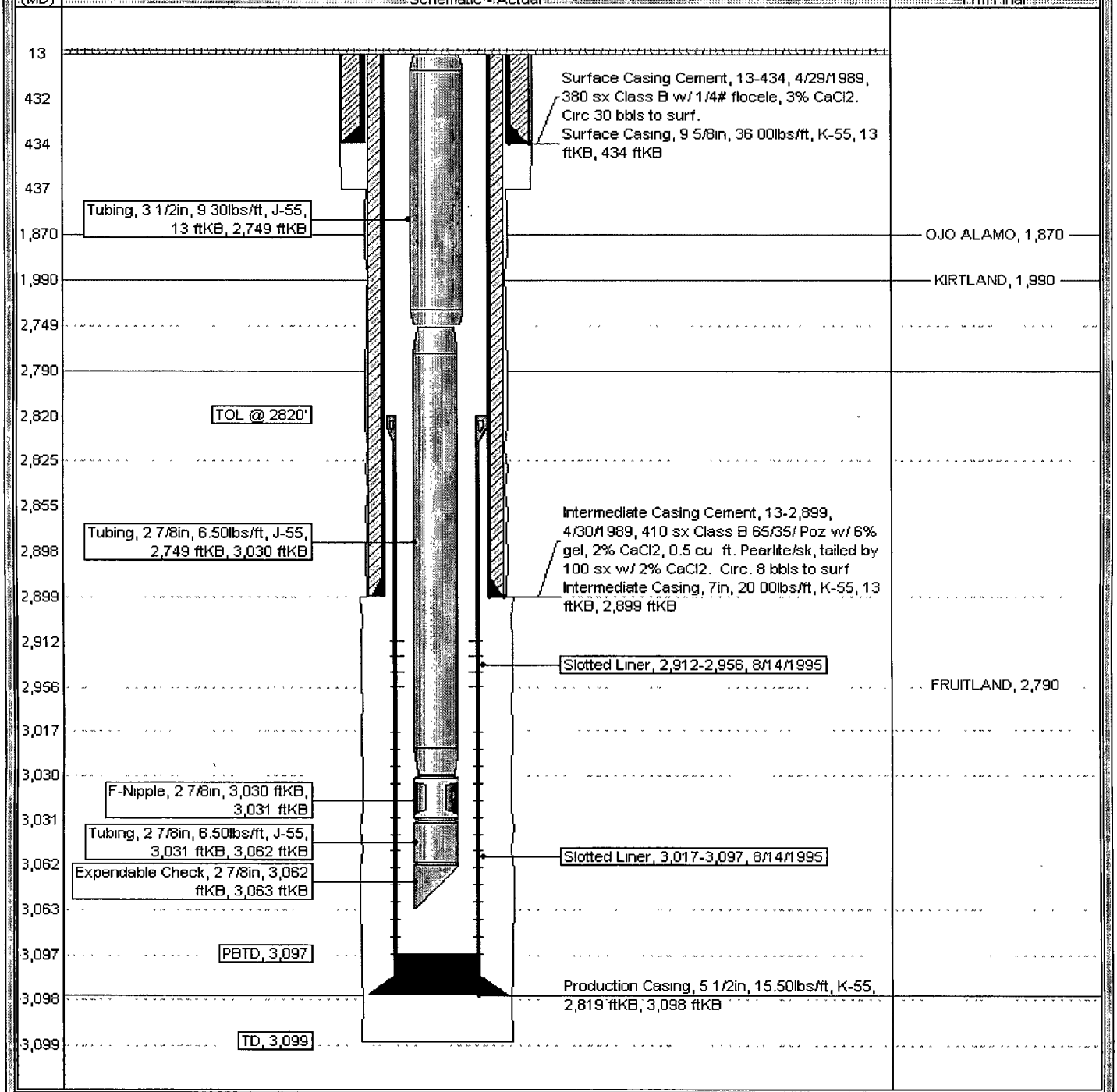
ConocoPhillips

Well Name: EPNG COM A #300

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004526877	1845' S, 1810' W, 32-031N-008W	BSW (FTLD COAL)	650345	NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,269.00	6,282.00	13.00	13.00	13.00

Well Config: - 3004526877 0000, 3/10/2010 6:39:14 AM



Report Printed: 3/10/2010