

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5 LEASE DESIGNATION AND SERIAL NO	
b TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR		Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO.	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface L (NWSW), 1403' FSL & 928' FWL				156P	
At top prod. interval reported below		L (NWSW), 1433' FSL & 266' FWL				9 API WELL NO	
At total depth		L (NWSW), 1433' FSL & 266' FWL				30-039-30758	
14. PERMIT NO.		DATE ISSUED		12 COUNTY OR PARISH		13 STATE	
				Rio Arriba		New Mexico	
15 DATE SPUDDED	16 DATE T.D. REACHED	17 DATE COMPL. (Ready to prod.)		18 ELEVATIONS (DF, RKB, RT, BR, ETC)*		19 ELEV CASINGHEAD	
09/28/2009	10/10/2009	03/02/2010		GL 6499' KB 6515'			
20. TOTAL DEPTH, MD & TVD		21 PLUG, BACK T.D., MD & TVD		22 IF MULTIPLE COMPL., HOW MANY*		23 INTERVALS DRILLED BY	
MD 7806' TVD 7709'		MD 7803' TVD 7706'		2		yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25 WAS DIRECTIONAL SURVEY MADE	
Basin Dakota 7602' - 7778'						YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CCL/CBL						No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 118sx(180cf-32bbbs)		1/2 bbl	
7" / J-55	23#	3547'	8 3/4"	Surface, ST@2914'		55 bbbs	
4 1/2" / L-80&J-55	11.6#	7805'	6 1/4"	TOC@2260', 435sx(636cf-113bbbs)			
29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7698'	
31 PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
Dakota w/ .34" diam.				7602' - 7778'			
1SPF @ 7602' - 7698' = 20 Holes				Acidize w/ 10bbbs 15% HCL. Frac w/ 106,092gals SlickWater w/ 39,976# of 20/40 Arizona Sand.			
2SPF @ 7708' - 7778' = 32 Holes							
Dakota Total Holes = 52							
33 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
03/02/2010	1 hr.	1/2"		0	43 mcf/h	trace	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 825psi	SI - 682psi		0	1033 mcf/d	11 bwpd		
34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35 LIST OF ATTACHMENTS							
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3164AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Reginald Tapia

TITLE

Regulatory Technician

DATE

3/9/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

SIGNED

SIGNED

MAR 11 2010

ACCEPTED FOR RECORD

API # 30-039-30758		San Juan 28-6 Unit 156P			
Ojo Alamo	2564'	2700'	White, cr-gr ss.	Ojo Alamo	2564'
Kirtland	2700'	3134'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2700'
Fruitland	3134'	3343'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3134'
Pictured Cliffs	3343'	3456'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3343'
Lewis	3456'	3900'	Shale w/siltstone stringers	Lewis	3456'
Huerfanito Bentonite	3900'	4285'	White, waxy chalky bentonite	Huerfanito Bent.	3900'
Chacra	4285'	4878'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4285'
Mesa Verde	4878'	5073'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4878'
Menefee	5073'	5533'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5073'
Point Lookout	5533'	5926'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5533'
Mancos	5926'	6741'	Dark gry carb sh.	Mancos	5926'
Gallup	6741'	7492'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6741'
Greenhorn	7492'	7561'	Highly calc gry sh w/thin lmst.	Greenhorn	7492'
Graneros	7561'	7595'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7561'
Dakota	7595'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7595'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-079050	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME San Juan 28-6 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO 156P	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface L (NWSW), 1403' FSL & 928' FWL At top prod. interval reported below L (NWSW), 1433' FSL & 266' FWL At total depth L (NWSW), 1433' FSL & 266' FWL		9 API WELL NO 30-039-30758	
10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 29, T28N, R6W	
14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH Rio Arriba	
15 DATE SPUNDED 09/28/2009		13 STATE New Mexico	
16 DATE T D REACHED 10/10/2009		19 ELEV CASINGHEAD GL 6499' KB 6515'	
17 DATE COMPL. (Ready to prod) 03/02/2010		25 WAS DIRECTIONAL SURVEY MADE YES	
20 TOTAL DEPTH, MD & TVD MD 7806' TVD 7709'		27 WAS WELL CORED No	
21 PLUG, BACK T D, MD & TVD MD 7803' TVD 7706'			
22 IF MULTIPLE COMPL, HOW MANY* 2			
23 INTERVALS DRILLED BY yes			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4288' - 5920'			
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	232'	12 1/4"
7" / J-55	23#	3547'	8 3/4"
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29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2 3/8", 4.7#, L-80	7698'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Point Lookout w/ .34" diam. 1SPF @ 5234' - 5920' = 25 Holes Menefee/Cliffhouse w/ .34" diam. 1SPF @ 4886' - 5190' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4288' - 4858' = 25 Holes Mesaverde Total Holes = 75		5234' - 5920' Acidize w/ 10bbbls 15% HCL. Frac w/ 44,814gals 60% SlickWater w/ 93,408# of 20/40 Arizona Sand. N2:1,051,200SCF 4886' - 5190' Acidize w/ 10bbbls 15% HCL. Frac w/ 49,056gals 60% SlickWater w/ 99,447# of 20/40 Arizona Sand. N2:958,100SCF 4288' - 4858' Acidize w/ 10bbbls 15% HCL. Frac w/ 33,600gals 75% Viscoelastic foam w/ 88,974# of 20/40 Arizona Sand. N2:1,871,300SCF	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 02/18/2010	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD trace
FLOW. TUBING PRESS SI - 825psi	CASING PRESSURE SI - 682psi	CALCULATED 24-HOUR RATE 1/2 bopd	GAS-MCF 2920 mcf/d
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3164AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Capital Taboya TITLE Regulatory Technicain DATE 3/9/2010

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NMOCD

MAR 11 2010
FARMINGTON FIELD OFFICE
SIN

ROVD MAR 16 '10
OIL CONS. DIV.
DIST. 3

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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	