## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



HAT 112 2010

Sundry Notices and Reports on Wells		Bur.
	5.	Lease Number (Office)
1 77 633/-11	_	SF-079382
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Name
BURLINGTON		San Juan 30-6 Unit
RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8.	Well Name & Number San Juan 30-6 Unit 147M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-30788
Surface: Unit C (NENW), 820' FNL & 1520' FWL, Section 25, T30N, R7W, NMPM	10.	Field and Pool Blanco MV / Basin DK
Bottomhole: Unit F (SENW), 2055' FNL & 1905' FWL, Section 25, T30N, R7W, NMPM	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTI	HER	DATA
Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans	X	Other – Casing Report
Recompletion New Construction	_	RCVD MAR 16'10
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operations		
2/17/2010 NU BOPE. PT csg to 600#/30min @ 18:30hrs on 2/17/10. Test - OK. RIH w/ 8 3/4" bit. Tag & DO cm reached 2/21/10. Circ. hole & RIH w/ 98jts, 7", 23#, J-55 LT&C set @/425f),w/ST @ 2822". 02/23/2010 RU to cm reached 2/21/10. Circ. hole & RIH w/ 98jts, 7", 23#, J-55 LT&C set @/425f),w/ST @ 2822". 02/23/2010 RU to cm reached 2/21/10. Circ. hole & RIH w/ 98jts, 7", 23#, J-55 LT&C set @/425f),w/ST @ 2822". 02/23/2010 RU to cm reached 2/21/10. Test - OK. RIH w/ 8 3/4" bit. Tag & DO cm reached 2/21/10. Circ. hole & RIH w/ 98jts, 7", 23#, J-55 LT&C set @/425f),w/ST @ 2822". 02/23/2010 RU to cm reached 2/21/10. Test - OK. RIH w/ 8 3/4" bit. Tag & DO cm reached 2/21/10. Test - OK. RIH w/ 8 3/4" bit. Tag & DO cm reached 2/21/10. Test - OK. Drilled approach received 2/21/10. Test - OK. Drilled approach received 2/21/10. Test - OK. Drilled approach received 2/21/10. Test - OK. Drilled ahead w/ 6 1/4" bit. Drill out ST @ 2822". Ran CBL Log. Notified BLM (Troy Salyers) and OCD (cmt from 3234" to 2828).MD, cmt from 3234" to 4250" MD and cmt from 2828" to surface. ST @ 2822". Perm was granted and the CBL log is attached for review.  10/2/24/2010 PT 7" csg to 1500#/30min @ 22:00hrs on 2/24/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7930" (TD w/ 193jts, 4 1/2", 11.6#, L-80 LT&C set @ 7930". 2/27/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumper cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 504sx (998cf-177bbls) Premium lite cm 52, 6.25pps LCM-1. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 5:24hrs on 2/28/10. RD of 12:00hrs on 2/28/10.	mt. 1 <sup>st</sup> 4% I LCM- plug. turne 23/10. 5pps FL-52 10. RI (Kelly nission ) TD r d scav t w/ .3	Stage - Pre-flush w/ 10bbls GW, FL-52, 8% bentonite, .4% SMS. 1, .4% SMS. Tail w/ 110sx (152cf-Plug down @ 12:21hrs. Open ST d to surface! Requested 2nd Stage - Pre-flush w/ 10bbls FW LCM-1, .4% FL-52, 8% bentonite, ,5pps LCM-1, .4% SMS. Drop plud cmt. WOC ✓ Roberts) of CBL log indicated not to proceed without remediation eached 2/27/10. Circ. hole & RIH enger 9sx (28cf-5bbls) Premium litt 3% CD-32, .25pps celloflake, 1% FI
PT will be conducted by Completion Rig. Results & TOC will appear on next report.		
14. I hereby certify that the foregoing is true and correct.		, ,
Signed Tafoya Crystal Tafoya Title: Regulatory Te	chni	cian Date 3/2/2016
(This space for Federal or State Office use)	2	ACCEPTED FOR RECORD
APPROVED BY Title CONDITION OF APPROVAL, if any:	1	Date MAR 0 9 2010
the ISUS C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		FARMONICTION FIELD OFFICE
INSIDE/OUTSIDE PLUG MAY BE REQUIRED FROM 3234-2828 UPON PH		BY TI Selvers