UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135 EB 0 9 2010

Expires: March 31, 1993

Bureau of Land Management Farmington Field Office

| | . Type of Well: Gas | | 5. Lease Number: SF-078346-F | |
|---|--|---|--|--|
| 2 | 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: | | 6. If Indian, allottee or Tribe Name: | |
| | | | | |
| 3 | | | 7. Unit Agreement Name: | |
| | | | 8. Well Name and Number: | |
| - | | | WALKER 1B | |
| 4 | | | 9. API Well No. | |
| | FOOTAGE: 893' FNL & 1704' F | | 3004534954 | |
| | S : 31 T : 031N R : 009 | W U: B | 10. Field and Pool: | |
| | | | DK - BASIN::DAKOTA | |
| | | | MV - BLANCO::MESAVERDE | |
| | | | | |
| | | • | 11. County and State: | |
| | | , | SAN JUAN, NM | |
| 1 | 2. CHECK APPROPRIATE BOX TO INDI | CATE NATURE OF NOTICE, RE | PORT, OTHER DATA | |
| | Notice of Intent | Recompletion | Change of Plans | |
| | X Subsequent Report | Plugging Back | New Construction | |
| | Final Abandonment | Casing Repair | Non-Routine Fracturing | |
| | Abandonment | Altering Casing | Water Shut Off | |
| 0 | | | | |
| e | | X Other-First Delivery | Conversion to Injection | |
| | 3. Describe Proposed or Completed Op | | Conversion to Injection | |
| | Describe Proposed or Completed Open This well was first delivered on 1/18/2 | erations | | |
| | This well was first delivered on 1/18/2 | erations 2010 and produced natural gas an | d entrained hydrocarbons. | |
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| | This well was first delivered on 1/18/2 Notes: THIS WELL WAS DELIVE MV & DK FLOWING TOG | erations 1010 and produced natural gas an ERED THROUGH GAS RECOVE ETHER ON 01/19/10. FINISHED | d entrained hydrocarbons. RY COMPLETION. STARTED SELLING ON THE MV 01/18/10, THE GAS RECOVERY COMPLETION 02/05/10. RCUD MAR 16 '10 | |
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