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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 08 2010

Sundry Notices and Reports on Wells		Farmington Field Office
	5.	Lease Number
		SF-079383
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		San Juan 30-6 Unit
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
	8.	Well Name & Number
Address & Phone No. of Operator		San Juan 30-6 Unit 96N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
I A A A A A A A A A A A A A A A A A A A		30-039-30836
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Surface: Unit H (SENE), 2565' FNL & 153' FEL, Section 26, T30N, R7W, NMPM	10.	Blanco MV / Basin DK
Bottomhole:Unit J (NWSE), 1925' FSL & 1500' FEL, Section 26, T30N, R7W, NMPM	11.	County and State Rio Arriba, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER I	DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	v	Other Smud Demant
Recompletion New Construction		Other - Spud Report
X Subsequent Report Plugging Non-Routine Fracturing		
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
X Subsequent Report Plugging Non-Routine Fracturing		
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	·	
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 8. Describe Proposed or Completed Operations 3. O3/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 3/3/10. Drilled ahead to 233' 2.3#, H-40 ST&C set @ 228'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls ug & displaced w/ 4 bbls FW. Cmt locked up, no cmt to surface. WOC. 03/04/2010 Top Set v	s) Type	III cmt w/ 20% fly-ash. I
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	s) Type	III cmt w/ 20% fly-ash. I
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 3/3/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 3/3/10. Drilled ahead to 233' 2.3#, H-40 ST&C set @ 228'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls way & displaced w/ 4 bbls FW. Cmt locked up, no cmt to surface. WOC. 03/04/2010 Top Set virc. 1bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 12:00hrs on 3/4/10	s) Type	III cmt w/ 20% fly-ash. E (17cf-3bbls) NEAT cmt.
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 3/03/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 3/3/10. Drilled ahead to 233' 2.3#, H-40 ST&C set @ 228'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls ug & displaced w/ 4 bbls FW. Cmt locked up, no cmt to surface. WOC. 03/04/2010 Top Set virc. 1bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 12:00hrs on 3/4/10	s) Type	RIII cmt w/ 20% fly-ash. I (17cf-3bbls) NEAT cmt. RCVD MAR 16'10 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Water Shut off Conversion to Injection Repair Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 8/03/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 3/3/10. Drilled ahead to 233' 2.3#, H-40 ST&C set @ 228'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls ug & displaced w/ 4 bbls FW. Cmt locked up, no cmt to surface. WOC. 03/04/2010 Top Set vire. 1bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 12:00hrs on 3/4/10 Twill be conducted by Drilling Rig. Results will appear on next report. PD/ROW 1. I hereby certify that the foregoing is true and correct. I gned Crystal Tafoya Title Regulatory Technis space for Federal or State Office use)	s) Type	RCVD MAR 16'10 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Altering Casing Repair Conversion to Injection 3. Describe Proposed or Completed Operations 3. Manual More 212. Spud w/ 12 1/4" bit @ 10:00hrs on 3/3/10. Drilled ahead to 233' 2.3#, H-40 ST&C set @ 228'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 765x (122cf-22bbls uig & displaced w/ 4 bbls FW. Cmt locked up, no cmt to surface. WOC. 03/04/2010 Top Set virc. 1bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 12:00hrs on 3/4/10 ✓ T will be conducted by Drilling Rig. Results will appear on next report. ✓ PD/ROW 1. I hereby certify that the foregoing is true and correct. gned ✓ Ala Tafoya Crystal Tafoya Title Regulatory Telegraphy Telegrap	s) Type	RIII cmt w/ 20% fly-ash. I (17cf-3bbls) NEAT cmt. RCVD MAR 16'10 OIL CONS. DIV. DIST. 3

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