

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 08 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
NM-012709 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 30-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 2178' FNL & 2212' FEL, Section 30, T30N, R7W, NMPM
Bottomhole: Unit H (SENE), 2415' FNL & 1100' FEL, Section 30, T30N, R7W, NMPM | 8. Well Name & Number
San Juan 30-6 Unit 9B |
| | 9. API Well No.

30-039-30838 |
| | 10. Field and Pool
Blanco MV / Basin DK |
| | 11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD MAR 16 '10 OIL CONS. DIV. DIST. 3
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

02/28/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 22:00hrs on 3/1/10. Test - OK ✓

03/01/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3677' - Inter TD reached 3/3/10. Circ. hole & RIH w/ 85jts, 7", 23#, J-55 LT&C set @ 3668'. 03/04/10 RU to cmt. Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 15sx (45cf-8bbbs) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 1.4% FL-52, .4% SMS, 8% bentonite. Lead w/ 465sx (990cf-176bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% sodium metasilicate. Tail w/ 85sx (117cf-21bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 143bbbs FW. Bump plug. Circ. 80bbbs cmt to surface. Plug down @ 18:45hrs on 3/4/10. RD cmt. WOC. ✓

03/05/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 3:30hrs on 3/4/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7942' (TD) TD reached 3/6/10. Circ. hole & RIH w/ 193jts, 4 1/2", 11.6#, L-80 LT&C set @ 7936'. 3/7/10 RU to cmt. Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ 1% FL-52, .25pps celloflake, 3% CD-32, 6.25pps LCM-1. Tail w/ 300sx (594cf-106bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 123bbbs FW. Bump plug. Plug down @ 2:25hrs on 3/8/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 6:00hrs on 3/8/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/8/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD