

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-045-34524			
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)							2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No V-2364			
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5 Lease Name or Unit Agreement Name Road Runner			
							6. Well Number <div style="text-align: right; font-weight: bold;">RCVD MAR 18 '10 OIL CONS. DIV.</div> 92			
8 Name of Operator Dugan Production Corp							9. OGRID 006515			
10 Address of Operator P O Box 420, Farmington, NM 87499-0420 (505-325-1821)							11 Pool name or Wildcat Basin Fruitland Coal			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	24N	11W		1200	North	1850	East	San Juan
BH:	B	36	24N	11W		1200	North	1850	East	San Juan
13 Date Spudded 7/27/09	14 Date T.D Reached 7/31/09	15. Date Rig Released 8/1/09		16. Date Completed (Ready to Produce) 12/3/09		17. Elevations (DF and RKB RT GR etc) 6511'				
18. Total Measured Depth of Well 1160'		19. Plug Back Measured Depth 1100'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR-CNL-CCL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 932'-960' (Fruitland Coal)										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8" J-55		24#		127'		12-1/4"		90 sx Type III w/2%		CaCl2 & 1/4# celloflake/sx
5-1/2" K-55		15.5#		1150'		7"		80 sx Premium Lite FM		3% CaCl2, 1/4# celloflake, 8%
								Bentonite, .4% Sodium		Metasilicate. Tail w/50 sx
								Type III cement w/1#/sx		CaCl2 & 1/4# celloflake/sx
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-3/8"	1035'			
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						932'-960'		500% HCL; 107,480# 20/40 sand;		
						4 SPF (112)		74,230 gals gel		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
N/A		Pumping				Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/7/09	24	2"		0	10	54				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
1	15		0	10	54					
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30 Test Witnessed By			
Vented - to be sold										
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		John Alexander		Title		Vice-President		Date March 17, 2010
E-mail Address		johnalexander@duganproduction.com								

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology