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# PRODUCTION ALLOCATION FORM

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 Farmington Field Office

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 Well File  
 Revised: March 9, 2006

FEB 05 2010

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07422

DHC No. DHC2827

Lease No. SF07417 78417

Well Name

San Juan 28-7 Unit

Well No.

#022

Unit Letter

H

Section

17

Township

T028N

Range

R007W

Footage

1879' FNL &amp; 520' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	32 MCFD	20%		100%
PICTURED CLIFFS	106 MCFD	65%		0%
FRUITLAND COAL	24 MCFD	15%		0%
	162			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 22 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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