

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 04 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2228' FNL & 670' FEL, Section 27, T30N, R10W, NMPM
Bottomhole: Unit H (SENE), 2218' FNL & 688' FEL, Section 27, T30N, R10W, NMPM</p> | <p>5. Lease Number
SF-078200-B</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Riddle B 10M</p> <p>9. API Well No.
30-045-34969</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

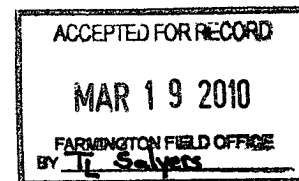
Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Completion Report

RCVD MAR 23 '10
OIL CONS. DIV.
DIST 3

13. Describe Proposed or Completed Operations

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Riddle B 10M
API# 30-045-34969
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/20/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL/CNL Logs. TOC @ 2714'. RD W/L 8/20/09

09/03/2009 Install Frac valve. PT csg to 4100#/30min @ 10:00hrs on 9/3/09. Test – OK.✓

09/08/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 6998', 7000', 7002', 7004', 7006', 7008', 7010', 7012', 7014', 7016', 7018', 7020', 7022', 7032', 7034', 7036', 7056', 7058', 7060', 7062', 7064', 7069', 7071', 7073', 7077', 7085', 7090', 7092', 7094' = 58 Holes.✓
Acidize w/ 10bbls 15% HCL. Frac w/ 160,400gals 85% SlickWater w/ 25,560# of 20/40 Arizona Sand. N2:3,566,300SCF. Set 4 1/2" CFP @ 5090'
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 4605', 4611', 4628', 4654', 4662', 4664', 4672', 4749', 4752', 4755', 4864', 4868', 4934', 4940', 4949', 4953', 4957', 4961', 4968', 4970', 4976', 4982', 4986', 4990', 4996', 5002' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 114,660gals 60% SlickWater w/ 100,000# of 20/40 Arizona Sand. N2:1,119,400SCF. Start Flowback.

09/11/2009 RIH w/ CBP set @ 4512'. RD Flowback & Frac Equip.

12/08/2009 RU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4512' & M/O.

12/09/2009 Tag 4 1/2" CFP @ 5090'. Unable to mill or push CFP downhole.

12/14/2009 Milled, fished and jarred until 2/3/10 without success.✓

01/19/2010 Notified agencies of downhole fire w/ 120' of tbg lost. Continue to fish and mill on csg with little success. Dakota production cannot be established due to fish and plug covering all DK perfs, sealing the DK zone.✓

02/04/2010 Notified BLM (Troy Salyers) & OCD (Charlie Perrin, Steve Hayden, Kelly Roberts) the TOF @ 4971' w/ Bottom Perf @ 5002', Top Perf 4605' w/ 5 perfs covered with millings and fish. Requested permission to flow test MV & put on-line. NOI submitted 2/5/10 and approved.✓

02/08/2010 C/O to PBDT @ 4971'.✓

02/09/2010 RIH w/ 157jts, 2 3/8", 4.7#, L-80 tbg set @ 4914' w/ F-Nipple @ 4912'. Flow Test MV. ND BOPE. NU WH. RD RR @ 17:00hrs on 2/9/10 ✓

This well will be a standalone MV since trouble was encountered during the clean out phase of completion operations. All Dakota perfs are behind a plug & fish.

WELL WILL REMAIN IN DOWN HOLE COMMINGLED STATUS DUE TO INADEQUATE ISOLATION OF THE DAKOTA PERFORATIONS.