

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

MAR 18 2010

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Use APPLICATION

Lease Designation and Serial No.
701-06-0016

Department of the Interior
Bureau of Land Management
Farmington, NM 87401-1000

If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
2310' FNL & 790' FEL SEC 21 28N 3W

7. If Unit or CA, Agreement Designation

8. Well Name and No
JAECO-WPX 28-3 21 #001

9. API Well No.
30-039-30595

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/10 THRU 3/11/10- DRILL 6 3/4" HOLE

3/12/10- TD 6 3/4" PROD HOLE @ 8475', 0530 HRS

3/13/10-3/16/10- RAN LOGS

3/17/10- RAN 221 Jts, 4.5", N-80, 11.6#, LT&C, CSG SET @ 8469', FC @ 8428', MARKER JT @ 6560'
S/M, Press Test 3000#, Pump 20 Bbl Gelled H2O Spacer, 500sx (125.5 Bbl Slurry,
700cuft) "Fraccem" Cmt+0.8% Halad-9+0.1% CFR-3+5#/sk Gilsonite+0.025#/sk Poly-E-
Flake+0.3% D-Air-3000+5.89wgps (Wt=13.1ppg, Yield=1.4cfs) Flush Lines, Drop Plug
& Displace W/ 130 Bbl FW, Final Press 1450#, Bump Plug to 1900#, Check Float, Held
Plug Dn @ 22:45pm, 3/17/10, Full Returns Entire Job, 4.50" Shoe Set @ 8468.50' MD ✓

NOTE: CASING TEST & TOC WILL BE REPORTED ON THE COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 3/18/2010 @ 0600 HRS ✓

RCVD MAR 23 '10

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

MAR 19 2010

FARMINGTON FIELD OFFICE
BY T. Salazar

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 3/18/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 80 3/29