

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 18 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1025' FNL &amp; 1330' FWL, Section 7, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 710' FNL &amp; 710' FWL, Section 7, T28N, R6W, NMPM

5. Lease Number  
SF-080430
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 184N
9. API Well No.  
30-039-30807
10. Field and Pool  
Blanco MV / Basin DK
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAR 23 '10

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 2

## 13. Describe Proposed or Completed Operations

03/06/2010 MIRU HP 283. NU BOPE. PT<sub>csg</sub> to 600#/30min @ 10:00hrs on 3/7/10. Test - OK. ✓

03/07/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4049' - Inter TD reached 3/11/10. Circ. hole & RIH w/ 94jts, 7", 23#, J-55 LT&C set @ 4040' w/ ST@3174'. 03/12/2010 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 35sx (75cf-13bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 95sx (131cf-23bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 117bbls MW. Bump plug. Plug down @ 14:43hrs. Open ST & circ. 10bbls cmt to surface. ✓ WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 385sx (820cf-146bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 125bbls FW. Bump plug & close ST. Circ. 35bbls cmt to surface. ✓ Plug down @ 19:47hrs on 3/12/10. RD cmt. WOC.

03/13/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3174'. PT<sub>7"</sub> csg to 1500#/30min @ 14:00hrs on 3/13/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8178' (TD) TD reached 3/15/10. Circ. hole & RIH w/ 194jts total. 97jts, 4 1/2", 11.6#, L-80 LT&C and 97jts, 4 1/2", 11.6#, J-55 LT&C set @ 8175'. 03/16/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, 6.25pps LCM-1, 1% FL-52, .3% CD-32. Tail w/ 290sx (574cf-102bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 127bbls FW. Bump plug. Plug down @ 19:19hrs on 3/16/10. RD cmt. WOC. ND BOPE. NU WH. RD<sub>RR</sub> @ 01:30hrs on 3/17/10. ✓

PT will be conducted by Completion Rig. Results &amp; TQC will appear on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/18/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
MAR 19 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salazar</u>