## RECEIVED

submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 18 2010

Orman of Land Management

Sundry Notices and Reports on Wells		Farmington Field Office
		and relinguage who,
	5.	Lease Number
		SF-078424
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		San Juan 29-7 Unit
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
	8.	Well Name & Number
Address & Phone No. of Operator		San Juan 29-7 Unit 75
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M		30-039-30818
Estation of Wen, Foliage, Seei, 1, N, M	10.	Field and Pool
Surface: Unit J (NWSE), 1365' FSL & 1815' FEL, Section 23, T29N, R7W, NMPM		Blanco MV / Basin Dk
Bottomhole: Unit P (SESE), 815' FSL & 815' FEL, Section 23, T29N, R7W, NMPM	11.	County and State
bottomic (observation and respection and respection and respection and respective respec	11.	Rio Arriba, NM
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
3. Describe Proposed or Completed Operations		
	Ciro	
2.3#, H-40 ST&C set @ 230'. RU to cmt. Pre-flush w/ 15bbls FW. Pumped 76sx (122cf-22bbl 25pps celloflake, .20% fly-ash. Drop plug & displaced w/ 14bbls FW. Bump plug. No cmt to s	s) Pren urface.	nium lite cmt w/ 8% bento WOC. T <u>op-s</u> et w/ 21sx
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3/16/2010 MIRU MOTE 209. Spud w/ 12 1/4" bit @ 9:30hrs on 3/16/10. Drilled ahead to 235' 2.3#, H-40 ST&C set @ 230'. RU to cmt. Pre-flush w/ 15bbls FW. Pumped 76sx (122cf-22bbl 25pps celloflake, .20% fly-ash. Drop plug & displaced w/ 14bbls FW. Bump plug. No cmt to support. No Ent to support to s	s) Pren urface.	ACCEPTED FOR RECORD
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