

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0309371
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: DOLENA (DEE) JOHNSON E-Mail: dee_johnson@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM73953
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3164 Fx: 505-333-3284	8. Well Name and No. SCOTT A 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R13W SENW 1850FNL 1650FWL 36.63547 N Lat, 108.22740 W Lon		9. API Well No. 30-045-07177-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged back the Basin Dakota formation, performed a casing squeeze, and recompleted this well to the Basin Fruitland Coal formation per the attached summary report.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #83191 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/24/2010 (10SXM0120SE)	
Name (Printed/Typed) DOLENA (DEE) JOHNSON	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/23/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/24/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC D 3/29

# EXECUTIVE SUMMARY REPORT

3/1/2010 - 3/23/2010  
Report run on 3/23/2010 at 2:10 PM

Scott A 01

Section 28-28N-13W, San Juan, New Mexico, Farmington

Objective: P&A DK & recomplete FC.

3/2/2010	MIRU. TOH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN & NC. Set CICR @ 6,025'. Att to Ld & PT csg to 550 psig. Press dropd fr/550 - 0 psig in 1 min. Plug #1. Ppd 15 sxs type III cmt (mixed @ 14.8 ppg, 1.33 cu ft/sx yield). Ppd cmt plg fr/6,025' - 5,800'.
3/3/2010	Tgd TOC @ 5,971'. Plug #2. Ppd 15 sxs type III cmt (mixed @ 14.8 ppg, 1.33 cu ft/sx yield). Ppd cmt plg fr/5,185' - 4,960'. SD for 4 hrs WOC. Tgd TOC @ 4,958'. P&A for DK compl. Set CICR @ 2,408'. PT csg to 600 psig for 10 min. Tstd OK. Incrd press to 1,000 psig. Tstd OK. Plug #3. Ppd 12 sxs type III cmt (mixed @ 14.8 ppg, 1.33 cu ft/sx yield). Ppd cmt plg fr/2,408' - 2,250'.
3/4/2010	Tgd TOC @ 2,250'. RIH w/GR/CCL/CBL fr/2,238' to surf w/1,000 psig on csg. Ratty cmt fr/1950' - 1,748'. No cmt fr/1,748' to surf. RIH w/GSL log fr/2,238' - 1,000' FS. RIH w/3-1/8" csg gun w/3 JSPF (0.34"). Perf sqz holes fr/1,725' - 1,726' (3 holes). Set CICR @ 1,691' (New PBTD). Sqz csg @ 1,725' w/255 sxs type III cmt w/2% CACL (mixed @ 14.8 ppg & 1.33 cu ft/sx yield). Circ 1 bbl cmt to surf.
3/5/2010	Ran GR/CCL/CBL fr/1,691' (CICR) - 1,000' FS. No cmt fr/1,691' to surf. Perf sqz holes w/3-1/8" csg gun @ 1,440' w/3 JSPF (0.34", 3 holes). Set CICR @ 1,410'. Sqz csg fr/1,440' w/312 sxs type III cmt w/2% CaCl (mixed @ 14.8 ppg & 1.33 cu ft/sx yield). Circ w/3 bbls cmt to surf.
3/8/2010	Tgd @ 1,380' (30' of cmt). DO cmt fr/1,380' - 1,410' (CICR). DO CICR. DO cmt fr/1,410' - 1,442' (BOC). PT csg to 600 psig for 5". Tstd OK. Tgd @ 1,691' (CICR). Perf FC fr/1,390' - 1,400' & 1,365' - 72' w/3 JSPF (0.34", 51 holes).
3/9/2010	Set RBP @ 1,300' FS. PT csg fr/1,300' (RBP) - surf to 3,000 psig for 5". Tstd OK. Rlsd RBP @ 1,300'. Set RBP @ 1,425' FS (sqz holes @ 1,440'). RDMO.
3/10/2010	A. w/1,500 gals 15% NEFE HCl ac & 75 - Bio BS. Fracd FC perfs dwn 4-1/2" csg w/75,414 gals 70Q foamed Delta 140 frac fld carrying 105,380# 20/40 PRS sd per wt slips coated w/Sandwedge NT. OWU on 1/4" ck @ 6:00 p.m.
3/11/2010	Cont'd flwg fr/FC frac.
3/15/2010	MIRU. Tgd @ 1,405' (20' of fill). CO fill fr/1,405' - 1,425' (RBP). Rlsd RBP.
3/16/2010	TIH w/2-3/8", 4.7#, J-55, EUE 8rd tbg. SN @ 1,454'. EOT @ 1,484'. FC perfs fr/1,365' - 1,400'. PBTD @ 1,691'. RDMO.