



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-039-07449

DHC No. DHC2930

Lease No. SF078497A

Well Name
San Juan 28-7 Unit

Well No.
#021

Unit Letter N	Section 9	Township T028N	Range R007W	Footage 1080' FSL & 1650' FWL	County, State Rio Arriba County, New Mexico
------------------	--------------	-------------------	----------------	----------------------------------	---

Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-----------------	---

RCVD MAR 16 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	65 MCFD	57%		100%
PICTURED CLIFFS	44 MCFD	38%		0%
FRUITLAND COAL	5 MCFD	5%		0%
	114			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 21 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
X	2/25/10	Engineer	505-599-4076
Bill Akwari			
X	2/24/10	Engineering Tech.	505-326-9555
Pam Lackey			