

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-045-34954

DHC No. DHC3170AZ

Lease No. SF-078316-F

Well Name  
**Walker**

Well No.  
**1B**

Unit Letter  
**B/6**

Section  
**31**

Township  
**T031N**

Range  
**R009W**

Footage  
**893' FNL & 1704' FEL**

County, State  
**San Juan County,  
New Mexico**


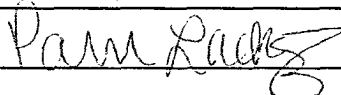
Completion Date  
**02/05/2010**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS       | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| MESAVERDE | 2176 MCFD | 85%     |            | 85%     |
| DAKOTA    | 390 MCFD  | 15%     |            | 15%     |
|           | 2566      |         |            |         |
|           |           |         |            |         |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCUD MAR 8 '10  
OIL CONS. DIV.  
DIST. 3

| APPROVED BY   | DATE    | TITLE             | PHONE        |
|---|---------|-------------------|--------------|
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