

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/23/2010

API No. 30-045-34990

DHC No. DHC3204AZ

Lease No. NM-06738

Well Name

Grenier A

Well No.

8N

Unit Letter

K/11

Section

35

Township

T030N

Range

R010W

Footage

2594' FSL & 1868'  
FWL

County, State

San Juan County,  
New Mexico

Completion Date

02/19/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD MAR 8 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION

MESAVERDE

GAS

1184 MCFD

PERCENT

53%

CONDENSATE

PERCENT

53%

DAKOTA

1041 MCFD

47%

47%

2225

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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