

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

RECEIVED

MAR 29 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

REGULATORY COMPLIANCE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LANCE OIL AND GAS COMPANY INC

Contact: TEENA WHITING

Mail: teena_whiting@xtoenergy.com

3a. Address

1099 18TH STREET SUITE 1200
DENVER, CO 80202

3b. Phone No (include area code)

Ph: 505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R14W NENW 695FNL 1885FWL

5. Lease Serial No

14206032168A

6. If Indian, Allottee or Tribe Name

SHIP ROCK

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

NV NAVAJO 27 2

9. API Well No

30-045-31040-00-S1

10. Field and Pool, or Exploratory

WEST KUTZ PICTURED CLIFFS

Basin JC

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc., completed this well per the attached summary report.

RCVD MAR 30 '10
OIL CONS. DIV.

DIST. 3

a37-3358

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #83560 verified by the BLM Well Information System
For LANCE OIL AND GAS COMPANY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/29/2010 (10SXM0693SE)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/29/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

EXECUTIVE SUMMARY REPORT

2/23/2010 - 3/26/2010

Report run on 3/26/2010 at 10:44 AM

NV Navajo 27-02

2/24/2010 MIRU. TOH w/rods & tbg.
2/25/2010 RDMO.
3/8/2010 RIH w/4-1/2" CBP & set @ 1,115'. Perf_FC Coal 4 SPF, (0.39" holes) fr/1,101' - 1,106' (20 holes), Ppd 1,000 gals 15% HCl ac. Frac_Lwr FC perfs fr/1,101' - 1,106' w/41,849 gals cross linked fluid carrying 48,800# 20/40 sd. RIH w/4-1/2" CBP & set @ 1,057.5'. Perf_FC Coal 4 SPF (0.39" holes) fr/1,055' - 1,056' (4 holes), fr/1,035' - 1,038' (12 holes), 1,006' - 1,007' (4 holes) & 894' - 895' (4 holes). Ppd 1,200 gals 15% HCl ac. Frac_Upper FC perfs fr/894' - 1,056' w/59,353 gals cross linked fluid carrying 69,500# 20/40 sd. SWI
3/9/2010 SICP 450 psig. MIRU.
3/10/2010 TIH bit & tbg. CO sd to CBP @ 1,057.5'. DO_CBP. CO sd to CBP @ 1,115'. SD 1 hr. SICP 0 psig. DO_CBP.
3/11/2010 TOH.
3/12/2010 RDMO.
3/23/2010 MIRU.
3/25/2010 TIH stator & 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 1,221'. TIH w/rotor, rods & PR. RDMO.

Revisions to Operator-Submitted EC Data for Sundry Notice #83560

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	OTHER SR
Lease	14206032168A	14206032168A
Agreement.		
Operator	XTO ENERGY INC 382 CR 3100 AZTEC, NM 87410 Ph: 505-333-3100	LANCE OIL AND GAS COMPANY INC 1099 18TH STREET SUITE 1200 DENVER, CO 80202 Ph: 303 452.5603
Admin Contact	TEENA WHITING REGULATORY COMPLIANCE TECH E-Mail: teena_whiting@xtoenergy.com Ph: 505-333-3176	TEENA WHITING REGULATORY COMPLIANCE TECH E-Mail. teena_whiting@xtoenergy.com Ph. 505-333-3176
Tech Contact.	TEENA WHITING REGULATORY COMPLIANCE TECH E-Mail: teena_whiting@xtoenergy.com Ph: 505-333-3176	TEENA WHITING REGULATORY COMPLIANCE TECH E-Mail. teena_whiting@xtoenergy.com Ph: 505-333-3176
Location. State. County.	NM SAN JUAN	NM SAN JUAN
Field/Pool	BASIN FRUITLAND COAL	WEST KUTZ PICTURED CLIFFS
Well/Facility.	NV NAVAJO 27 2 Sec 27 T29N R14W NENW 695FNL 1885FWL	NV NAVAJO 27 2 Sec 27 T29N R14W NENW 695FNL 1885FWL