Office Opposition Appropriate District	State of New	Mexico			C-103	
District I	Energy, Minerals and N	latural Resources			19, 2008	
1625 N French Dr, Hobbs, NM 88240 District II			WELL API NO.			
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	5. Indicate Type	0-045-35107		
District III	1220 South St. I	Francis Dr.	STATE	FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	6. State Oil & G			
1220 S St. Francis Dr , Santa Fe, NM 87505				SF-080376		
	CES AND REPORTS ON WE		7. Lease Name of	or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 32-9 Unit			
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			8. Well Number	8. Well Number 15B		
2. Name of Operator  Rushington Passauress Oil Cas Company I P.			9. OGRID Number			
Burlington Resources Oil Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota			
4. Well Location			1			
Unit Letter L: 1749					_line	
Section 9	Township 31N	Range 9W		Juan County	72	
	11. Elevation <i>(Show whether</i>	<i>DR, RKB, RT, GR, etc</i> 652' GR				
12. Check A	ppropriate Box to Indicat	e Nature of Notice	, Report or Other	r Data		
NOTICE OF IN	TENTION TO:	SUE	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	·	ALTERING CASI	NG 🔲	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB □			
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
13. Describe proposed or compl						
	k). SEE RULE 1103. For Mu	ultiple Completions: A	ttach wellbore diag	ram of proposed co	mpletion	
or recompletion.						
It is intended to drill and complete the	e subject well in the Blanco M	esaverde (pool 72319)	and the Basin Dako	ota (pool 71599).  T	The	
production will be commingled accor						
provided after the well is completed.						
been notified in writing of this applic	ation.			32425262726	23	
Proposed perforations are: MV - 365	1' - 6134' ; DK - 7817' - 8085	These perforations	s are in TVD.	Sir &		
As referenced in Order # R- 10692 in	*******************************	e d	202	" RECEIVEL	» %\  \	
As referenced in Order # R- 10692 in	terest owners were not re-noting	nea.	(2)	MARI ZONO	N	
BR will use some form of the subtra	action method to establish an	allocation for comm	ingled wells.	PECEIVEL OIL CONS. DIV. DIS	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
			/.	Est.	200	
Spud Date:	Rig	Released Date:		JO111273	,9/	
A. V	i) to	43271 1	7			
I hereby certify that the information a	bove is true and complete to the	he best of my knowled	ge and belief.			
SIGNATURE And	Talona TITLI	E Regulatory Tec	hnician DATE 3	23/2010		
Type or print name Crystal Tafoya	E-mail address:	crystal.tafoya@cono	cophillips.com	PHONE: 505-32	<u> 26-9837</u>	
For State Use Only	$\bigcap_{I}$	Deputy Oil & Ga	as Inspector			
APPROVED BY:	Thur TITL			DATEMAR 3	1 2010	
Conditions of Approval (if any):	11 to					
	<i>V</i> 2					