

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 02 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation and Serial No. NMSF-078773 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046 | 7. If Unit or CA, Agreement Designation ROSA UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1375' FNL, 1420' FEL, SW/4 NE/4, SEC 34, T31N, R05W | 8. Well Name and No. ROSA UNIT #269 |
| | 9. API Well No. 30-039-25013 |
| | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| | 11. County or Parish, State RIO ARRIBA, NM |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| Notice of Intent | Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>PU</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-25-2010

Road rig & equip to RU#269, safety meeting, MIRU, NDT, NU BOP's, pull tubing hanger, PU 1 joint & tag 24' in, pull 10 joints, SIW, SDFN.

RCVD APR 6 '10
OIL CONS. DIV.
DIST. 3

03-26-2010

Bd to tk, tally 2 7/8 tubing on TOH, 113 joints, SN, 1 jt, 1/2 muleshoe, TIH w/ mud anchor & F-Nipple w/ standing vlv, ld tubing w/ prod water, press test 2 7/8 tubing 500# 15 min, no lk off, fish vlv w/ sandline, band 1/4" chem inj line to last 200' tubing, land 2 7/8" 6.5# J-55 EUE tubing as follows to pdown w/ kb Corr: 1 joint, 10' pup, 8' pup, 112 joints, 2.28 F-Nipple @ 3567', orange peeled MA @ 3595', FC perfs 3488'-3589', tagged fill @ 3600', ND BOP's, NU B-1 adapter, SIW, SDFN.

03-27-2010

Bd to tk, PU & TIH w/ rod assy as follows: 1" x 6' gas anchor, 2.5" x 1.5" RHAC pump, 4 - 1.25" sinker bars, 138 - 3/4" plain rods, 4' pony, 1.25" x 22' PR, seat pump, ld 2 7/8" tubing w/ prod water, stroke pump w/ rig & press tubing to 500# 15 min, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date March 31, 2010

(This space for Federal or State office use)

Approved by

Title

Date

APR 05 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #269
FRUITLAND COAL

Location:

1375' FNL and 1420' FEL
SW/4 NE/4 Sec 34G, T31N, R5W
Rio Arriba, New Mexico
Elevation: 6743' GR

Pumping Unit
Dansco 114-143-64

Spud : 10/20/90
Completed: 04/30/91
1st Delivered: 12/03/92
Cavitated: 08/23/99
Cavitated: 10/07/02

| Top | Depth |
|-----------|-------|
| Ojo Alamo | 2868' |
| Kirtland | 3038' |
| Fruitland | 3413' |

4 spf, 0.56" dia,
320 holes total

3488' - 3512'

3528' - 3543'

3568' - 3589'

5 jts 9-5/8", 36#, K-55, ST&C @ 229'

79 jts 7", 20#, K-55, ST&C @ 3449'

TIW 7" x 5-1/2" JGS liner. TOL @ 3379'

112 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3595' as follows:
2.28" F-Nipple @ 3567', orange peeled mud anchor @
3595', 10', 8' pup jts, 1 full jt (200' 1/4" stainless steel
chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 138 - 3/4" plain rods, 4'
3/4" pony rod, 1 1/4" x 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/2" RHAC Pump with 1" x 6' gas
anchor.

5 jts 5-1/2", 17#, N-80 @ 3379' - 3609'

PBSD @ 3609'
TD @ 3610'

| Hole Size | Casing | Cement | Top of Cmt |
|-----------|-------------|----------------|------------|
| 12-1/4" | 9-5/8", 36# | 160 sx | Surface |
| 8-3/4" | 7", 20# | 700 sx | Surface |
| 9-1/2" | 5-1/2", 17# | Did not cement | N/A |