



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-039-21732

DHC No. DHC15464

Lease No. SF079298B

Well Name
San Juan 28-7 Unit

Well No.
#110

Unit Letter K	Section 19	Township T027N	Range R007W	Footage 1450' FSL & 1450' FWL	County, State Rio Arriba County, New Mexico
-------------------------	----------------------	--------------------------	-----------------------	---	---

Completion Date

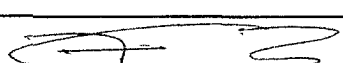
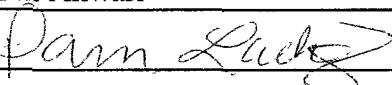
Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD MAR 16 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	16 MCFD	22%		36%
MESAVERDE	60 MCFD	78%		64%
	76			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 110 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
X 	2/24/10	Engineer	505-599-4076
Bill Akwari			
X 	2/24/10	Engineering Tech.	505-326-9555
Pam Lackey			