

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

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Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/9/2010

API No. 30-039-30758

DHC No. DHC3164AZ

Lease No. SF-079050

Well Name  
San Juan 28-6 Unit

Well No.  
#156P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	29	T028N	R006W	1403' FSL & 928' FWL	Rio Arriba,
BH- L	29	T028N	R006W	1430' FSL & 270' FWL	New Mexico

Completion Date  
03/03/2010

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐


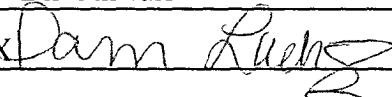
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2920 MCFD	74%	.5BOPD	100%
DAKOTA	1033 MCFD	26%	0 BOPD	0%

3953

.5

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 16 '10  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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