Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-30925
District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	STATE FEE S
District IV 1220 S St Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Kaime
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2N
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter A: 790 feet from the North line and 13	15 feet from the East line
Section 20 Township 26N Range 6W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, et	
6389' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata	
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE D	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319	and the Blanco Mesaverde (pool 72319) The
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be	
provided after the well is completed. Commingling will not reduce the value of the production.	
Proposed perforations are: MV - 2760' - 5243'; DK - 6889' - 7193' These perforation	ons are in TVD. RCUD MAR 18 '10
	<del>-</del>
Interest is common, no notification is necessary.	OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for comm	ingled wells.
	HC 3381 AZ
Spud Date: Rig Released Date:	AC 22-1 1
Trig Released Date.	
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.
	1 /
SIGNATURE Taloup TITLE Regulatory Tech	nician DATE 3/14/20/0
The supplied the supplied to t	illing com DHONE: 505 226 0927
Type or print name Crystal L. Tafoya E-mail address: crystal.tafoya@conocoph	illips.com PHONE: 505-326-9837
For State Use Only  Deputy Oil & O	Gas Inspector, APP 0.7 2010
	Gas Inspector,