

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 02 2010

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
XTO ENERGY INC.

Bureau of Land Management  
Farmington Field Office

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1090' FSL & 1520' FEL SWSE SEC. 35 (O) - T28N-R11W N.M.P.M.

5. Lease Serial No

NMSF-078019

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

EH PIPKIN #21

9 API Well No

30-045-25156

10 Field and Pool, or Exploratory Area

KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

3-30-10

RCVD APR 5 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/1/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 05 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4-8-10

# EXECUTIVE SUMMARY REPORT

3/15/2010 - 4/1/2010  
Report run on 4/1/2010 at 8 56 AM

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## EH Pipkin 21

3/29/2010 MIRU SITP 0 psig. SICP 60 psig. SIBHP 0 psig. Bd well. Un-hung rods. Unseated pmp. TOH & LD w/ 1-1/4" x 16' PR w/8' lnr, 7/8" x 2', rod sub, 10 - 7/8" rods, 60 - 3/4" rods, 4 - 1-1/4" sbs & pmp. ND WH. NU BOP. PT BH w/.025 BFW to 300 psig for 5". Tstd OK. Rlsd press. TOH w/55 jts 2-3/8" tbg, SN & 2-3/8" x 15' OEMA w/1/4" weep hole. TIH w/3-7/8" bit, csg scr, XO & 55 jts tbg. TOH w/55 jts tbg & BHA. SDFN. No reg rep on loc to witness operations.

3/30/2010 SICP 10. BD well. TIH w/4-1/2" CICR & 55 jts 2-3/8" tbg. Set CICR @ 1,761'. Tstd tbg to 1000 psig. Tstd OK. Rls press. Stung out of CICR. Ppd dwn tbg w/38 BFW. Circ cln. Tstd csg to 800 psig for 5". Tstd OK. Rlsd press. EOT @ 1,760'. Plug # 1 w/38\_sxs class B cmt. Ppd dwn tbg w/8 bbls cmt. Cmt fr/1,761' - 1,350'. TOH & LD w/28 jts tbg. EOT @ 860'. Plug #2 w/21\_sxs class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield yield, 24.78 cu/ft). Ppd dwn tbg w/4.5 bbls cmt. Cmt fr/860' - 580'. TOH & LD w/27 jts tbg & setting tl. TIH w/6 jts tbg. EOT @ 186'. Plug #3 w/20\_sxs class B cmt. Ppd dwn tbg w/4.2 bbl cmt. Cmt fr/186' - surf. TOH & LD w/6 jts tbg. Cut off csg. Inst DHM. RDMO. FR for P&A. Operations suspended for remediation. Larry Pixly w/BLM on loc & witnessed operations.