

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 02 2010

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FSL & 820' FEL SESE SEC.9 (P) -T26N-R11W N.M.P.M.

5. Lease Serial No

NMM-03153

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

OH RANDEL #10

9 API Well No

30-045-26410

10 Field and Pool, or Exploratory Area

GALLEGOS GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

3-12-10

RCVD APR 5 '10
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/1/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date APR 05 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4-8-10

EXECUTIVE SUMMARY REPORT

3/9/2010 - 4/1/2010
Report run on 4/1/2010 at 2.10 PM

OH Randel 10 (PA)

3/9/2010 MIRU. SWI. SDFN.
3/10/2010 SITP 0 psig. SICP 20 psig. Bd csg. Unhung rods. Found rods stk. Att to wrk rods free w/no results. MIRU hot oil trk. Ppd 70 bbls htd wtr @ 230 deg dwn TCA. TOH 1-1/4" x 16' PR w/10' lnr, 3/4" x 8' rod sub & 2 - 3/4" rods Found rods w/hvy paraffin. Ppd 10 bbls htd wtr @ 230 deg dwn tbkg. RDMO hot oil trk. Cont TOH & LD 63 - 3/4" rods w/5 molded guides per rod, 156 - 3/4" rods, 5 - 1-1/4" sbs, spiral rod guide & 2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp w/1" x 1' strnr nip (no SN). SWI. SDFN. Sent procedure to Kelly Roberts (via email) recieved verbal to proceed.

3/11/2010 SITP 10 psig. SICP 25 psig. NC WH. NU BOP. Rls TAC. TOH 154 jts 2-3/8" tbkg, 4-1/2" Baker TAC, 14 jts 2-3/8" tbkg, SN, 2-3/8" x 4' perf sub & 2-3/8" x 15' OEMA w/weephole & stop pin. TIH 4-1/2" CICR, stinger, SN & 156 jts 2-3/8" tbkg. Set CICR @ 5,178'. Ld & PT tbkg to 1,000 psig w/20 BLW. Tstd OK. Sting out of CICR. Ppd 100 BLW dwn tbkg & circ TCA to surf. PT TCA to 800 psig. Tstd OK. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-3/8" tbkg @ 1 BPM & 270 psig w/1 BLW. Ppd 12 sks Class B cmt. Ppd cmt plg fr/5,178' - 5,020' @ 1.0 BPM & 290 psig. Displ cmt w/18.9 BLW. ISIP 0 psig. TOH & LD 81 jts 2-3/8" tbkg. EOT @ 2,582'. SWI. SDFN. Larry Pixley w/NMBLM on loc to witness P&A.

3/12/2010 SITP 0 psig. SICP 0 psig. EIR dwn 2-3/8" tbkg @ 300 psig & 1 bpm w/10 BLW. Ppd 46 sks Class B cmt. Ppd cmt plg fr/2,582' - 2,034' @ 976 psig & 1 bpm. Displ cmt w/8.6 BPW @ 1 bpm & 800 psig. TOH & LD 11 jts 2-3/8" tbkg. EIR dwn 2-3/8" tbkg @ 300 psig & 1 bpm w/10 BLW. Ppd 37 sks Class B cmt. Ppd cmt plg fr/1,712' - 1,286' @ 130 psig & 1 bpm. Displ cmt w/5 BPW @ 1 bpm & 130 psig. TOH & LD 17 jts 2-3/8" tbkg. EIR dwn 2-3/8" tbkg @ 300 psig & 1 bpm w/5 BLW. Ppd 19 sks Class B cmt. Ppd cmt plg fr/757' - 560' @ 130 psig & 1 bpm. Displ cmt w/2 BPW @ 1 bpm & 30 psig. TOH & LD 24 jts 2-3/8" tbkg & stinger. MIRU A-Plus WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/367' - 368' (3 holes). All shots fired. EIR dwn 4-1/2" csg. Circ 3 BLW to surf @ BH. ND BOP. ND WH. Ppd 113 sks Class B cmt. Ppd cmt dwn 4-1/2" csg fr/368' to surf @ 130 psig & 1 bpm. Circ 30 sks cmt to surf fr/BH. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO. Final rpt for Gallegos Gallup P&A. Larry Pixley w/NMBLM on loc to witness P&A.