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FORM 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

070 Farmington, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas Company, L.P.

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

720-359-9144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 780' FEL Sec. 22-T30N-14W

5. Lease Designation and Serial No.

NM 20314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roosevelt SWD #1R

9. API Well No.

30-045-31448

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Weekly Report

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya Title Production Manager

Date 03/28/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 01 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

NMOCD

Roosevelt SWD #1  
Basin Dakota  
Operator: Calpine Natural Gas Company  
San Juan County, NM.

WI 100 % NRI 69.255%  
AFE: 03-127 AFE: \$121,328  
Objective: Drill Replacement SWD well  
Spud Date: 3/2703 Proposed TD: 4000'

03/27/03 Moved on location and rigged up Aztec Well Service Rig #222. Transmission on rig went out during the rig move. Had to be towed to location. Spent time converting rig from cavitations to drilling. Drilling rat hole at report time.  
Daily Cost: \$19,746 Cum Cost: \$19,746

03/28/03 Current Operation: TIH w/ Bit #2. Finished drilling rat and mouse holes. Spud surface hole @ 09:15 hrs 3/27/03 w/ bit # 1 (12-1/4", STC, DSJ-RR). Drilled to 232 w/ spud mud. Circ hole clean and run survey. TOH. Ran 5 jts (213.85') of 8-5/8", 32#, J-55, ST&C csg set @ 227' KB. RU Halliburton and cemented w/ 175 sx (207 cu ft) of CI "B" w/ 1/4#/sx celloflake and 2% CaCl2. Displaced plug w/ 12.5 bbls of water and down @ 18:30 hrs 3/27/03. Circ 10 bbls of cement to surface. SI well and WOC. Nipped up bradenhead and BOP. Pressure test BOP to 1000 psi and the csg to 600 psi - held OK. TIH w/ bit #2 (7-7/8", HTC, HX-03C).  
Daily Cost: \$22,052 Cum Cost: \$41,798