

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAR 26 2010 Bureau of Land Management Farmington Field Office		5. Lease Serial No. NMNM-33030
2. Name of Operator XTO ENERGY INC.				6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) 505-333-3100		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL SWSW SEC 25 (M) -T26N-R13W				8. Well Name and No. BAYLESS BLACKHILLS #1
				9. API Well No. 30-045-25736
				10. Field and Pool, or Exploratory Area BISTI FARMINGTON
				11. County or Parish, State SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure.

RCVD APR 1 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol		Date 03/24/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date MAR 31 2010
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOC

B-4-9

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WFL\_\_\_\_  
TJF\_\_\_\_

## Bayless Blackhills #1 – Farmington PLUG AND ABANDONMENT PROCEDURE

February 4, 2010

790' FSL & 790' FWL  
Unit M, Section 25, T26N, R13W  
San Juan County, NM API #30-045-25736  
Latitude: N \_\_\_\_\_ Longitude W \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes \_\_\_\_\_, No ☒X\_\_\_\_, Unknown \_\_\_\_\_;  
Tubing: Yes \_\_\_\_\_, No ☒X\_\_\_\_, Unknown \_\_\_\_\_, Size \_\_\_\_\_, Length \_\_\_\_\_ Unknown\_\_\_\_;  
Packer: Yes \_\_\_\_\_, No ☒X\_\_\_\_, Unknown \_\_\_\_\_, Type \_\_\_\_\_
4. **Plug #1 (Pictured Cliffs, Fruitland Coal, Fruitland Sand, 1,000' – 475')**: TIH and tag existing CIBP at 1,001'. PUH and mix 17 sxs cement (in two stages) and spot a balanced plug inside the casing to cover the Pictured Cliff, Fruitland Coal, and Fruitland sand intervals. TOH with 1-1/4" tbg and WOC. TIH and tag cement 50' above the top interval. TOH.
5. **Plug #2 (7" casing shoe, <sup>120</sup>142' – Surface)**: Perforate 4 squeeze holes at 142'. Establish circulation out bradenhead valve. Mix approximately 45 sxs and pump cement down the 2-7/8" casing to circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

### Formation Tops:

Pictured Cliffs	1,220'
Fruitland Coal	795'
Farmington Sand	630'

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 1 Bayless-Blackhills

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Kirtland/Ojo Alamo/7" Casing shoe/Surface plug from 220' to surface inside and outside the 2 7/8" casing where there is no cement.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.