District I 1625 N. French Dr., Hobbs. NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87419

State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Pe Environmental Bureau office and provide a copy to the
1220 S. St. Prancis Dr., Santa Fe, NM 87505		appropriate NMOCD District Office.
	sed-Loop System, Below-Grad	
Proposed Alt	crnative Method Permit or Clos	aure Plan Application
Type of action: X Permit	t of a pit, closed-loop system, below-grade ta	ank, or proposed alternative method
Closu	re of a pit, closed-loop system, below-grade	tank, or proposed alternative method
Modić	ication to an existing permit	
<b>1</b>	re plan only submitted for an existing permit grade tank, or proposed alternative method	tted or non-permitted pit, closed-loop system,
Instructions: Please submit one application (	Form C-144) per individual pit, closed-loop	p system, below-grade tank or alternative request
- · · · · · · · · · · · · · · · · · · ·	oes not relieve the operator of hability should operations res	
provincement. Nor does approval relieve the operator	r of its responsibility to comply with any other applicable g	overmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Co	ompany, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 874	499	
Facility or well name: DELHI TURNER 1B		
API Number: 30-045-	35003 OCD Permit Number	r.
U/L or Qtr/Qtr: N(SE/SW) Section: 7	Township: 30N Range:	9W County: San Juan
Center of Proposed Design: Latitude:	36,82122 °N Longitude:	107.82494 °W NAD: 1927X 1983
Surface Owner: X Federal Stat	te Private Tribal Trust or Indian	n Alloument
Pit: Subsection For G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation Lined Unlined Liner type: String-Reinforced Liner Seams: Welded Factory	P&A Thickness mil LLDPE  Other Volume:	HDPE PVC Other
	new well Workover or Drilling (Applies to notice of invent) aks Haul-off Bins Other	activities which require prior approval of a permit or  IDPE PVD Other
4		RECEIVED 3
X   Below-grade tank: Subsection I of 19.15.17   Volume: max 120 bbl Typ		- MAR 2010
Volume: max 120 bbl Typ  Tank Construction material:	pe of fluid: Produced Water  Metal	\\ \square out cons div. dist 3 \square
Secondary containment with leak detection	X Visible sidewalls, liner, 6-ioch lift and auto	omatic overflow shut-off
	ole sidewalls only Other	620> 17 466
Liner Type: Thickness 45 mil	HDPE PVC X Other 1	PAR 2010  MAR 20
Submittal of an exception request as requested. Living	opione madi la submitta do dia Sams da Cryfrer	
,		

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent plt, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaned between one and four feet					
Alternate. Please specify 4' hogwire feure with a single strand of barbed wire on top.					
Netting: Subsection E of 19.15,17,11 NMAC (Applies to permanent pits and permanent open top tanks)   Screen					
8		j			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC					
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division distinct of the Same Fe Environmental Bureau office for coasi		1			
(Fencing/BCT Liner)	netarium of alido	IUVAI.			
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		<u> </u>			
Stiting Criteria (recarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compitance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.18 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 56 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	[ []v~				
Within 1000 feet from a permanent residence, school, haspital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Acrial photo; Satellite image	X NA				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo			
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> </ul>					
Within incurporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance toopted guranant to NMSA 1878, Section 3-27-3, as smeased	∏Yeş	XNo			
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	X.70			
Within the area overtying a subsurface mine.	Yes	X No			
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an austable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo			
Society; Topographic map  Within a 100-year floodolain	Yes	X No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the bax, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - hased upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Closed-loop Systems Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Pleuse complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Fits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - hased upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC.
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H25, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Fresion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permaneut Pit X Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: X Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary puts and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist(19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
X   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X  Confirmation Sampling Plan (if amplicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Commission examining rear it aspires and years against the spirit with the spirit rearings of the second to the spirit spirits and still cratings;
Margorian Provincy (Name and Period Notifice Construction Indiana) (Alt.)   Soil Backfill and Cover Design Specifications - Essed upon the appropriate requirements of Subsection H of 18.15.17.13 NMAC
E Re-vegeration was - based upon the appropriate requirements of Enderston Log 19.13.17.17 DILAC
id. Site fortenetien fier - lesse upon the appropriate requirement of bulleton on 17 of 1975.17.15 Whiat

16	•					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Start Tanks Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids on facilities are required.	or Haul-off Bins Only (19.15.17.13.D NMAC) d drill cuttings. Use attachment if more than two					
Disposal Facility Name: Disposa	Facility Permit #:					
	Pacility Permit #:	<del></del>				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not used for future service and  Yes (If yes, please provide the information  No						
Required for impacted areas which will not be used for future service and operations:						
Soil Backfill and Cover Design Specification - based upon the appropriate req		?				
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of						
Site Reclamation Plan - based upon the appropriate requirements of Subsection	3 01 19.15.17.13 NMAC					
17  Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC instructions: Each slung criteria requires a demonstration of compliance in the closure plan. Recommenda certain string criteria may require administrative approved from the appropriate district office or may be co						
office for consideration of approval. Instifications and we demonstrations of equivalency are required. Plea		e twie formewn noverer				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from	n nearby wells					
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	a nearby wells	NVA				
Ground water is more than 100 feet below the bottom of the buried waste.		 ∏Yes ∏No				
- NM Office of the State Engineer - (WATERS database search; USGS; Data obtained from	neziby wells	H <sub>NVA</sub>				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant water (measured from the ordinary high-water mark).	recourse or lakebod, singlelel or playa lake	YesNo				
- Topographic map; Visual inspection (certification) of the proposed site		Dv. Dv.				
Within 300 feet from a permanent residence, school, bespital, institution, or church in existence  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	at the time of initial application.	∐Yes ∐No				
, and the same to be a same to		Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hos purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at d - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) or	ne time of the initial application.					
Within incorporated municipal boundaries or within a defined municipal firesh water well field or pursuant to NMSA 1978, Section 3-27-3, as amended.	vered under a municipal ordinance adopted	Yes No				
- Written confirmation or verification from the municipality. Written approval obtained fro	m the municipality	m. <b>m</b> .				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (c	crtification) of the appropriate	∐Yes ∐No				
Within the area overlying a subsurface mine.	cameanony of the proposes are	□ves □No				
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral D	lvision	L. 1				
Within an unstable area.		∐Yes ∐No				
- Engineering measures incorporated into the design; HM Bureau of Geology & Mineral Re	sources: USGS; NM Geological Society;					
Topographic map  Within a 100-year floodplain.  - FEMA map		Yes No				
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the j	ollowing items must bee attacked to the closure	plan. Please indicate.				
by a check mark in the box, that the documents are attached.		•				
Siting Criteria Compliance Demonstrations - based upon the appropriate requi						
Proof of Surface Owner Notice - based upon the appropriate requirements of						
Construction/Design Plan of Burial Trench (if applicable) based upon the app						
Construction/Design Plan of Temporary Pit (for in place burial of a drying particular of the place burial of the place burial of a drying particular of the place burial o		9.15,17,11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requ						
Waste Material Sampling Plan - based upon the appropriate requirements of S		ment has auchier on P				
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and dri</li> <li>Soil Cover Design - based upon the supropriate requirements of Subsection H</li> </ul>	<del>-</del>	mor oc scrittered)				
Re-vegetation Plan - based upon the appropriate requirement of Subsection I						
Gito Reclemation Flar - based mone the affectivities requirements of Subsection						

Operator Application Certification:  I hereby certify that the information submitted with the application is true, accounts and complete to the best of my knowledge and before.
Name (Print): \(\lambda\) Marie E. Jaranillo \(\lambda\) Title: Staff Regulator? Technician
Signature: WARMAN Date: 1/15/10
e-mail address: maris, e jaramilio@cohocophilips.com Telephone: 1/505-326-9865
The state of the s
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: 35 (10)
Title: Ensi 15/5pec OCD Permit Number;
21
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 WMAC tentructions: Operators are reported to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report to required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completium Date:
22
Closure Method:  Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Resarding Wasta Rannoval Clasure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bigs Only: Instructions: Please identify the facility or facilities for where the tiquids, drilling fluids and drill cathings were disposed. Use attachment if more than two facilities
Willed.  Dimont Facility No. 10.
Disposal Facility Name: Disposal Facility Permit Number:  Disposal Facility Name: Disposal Facility Name:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yea, please demonstrate complitane to the items helow) No
Required for impacted areas which will not be used for finure service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24  Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 [ 1983
CONTRACTOR
25 Operator Chosure Certification: I hereby cartify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complete with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Frint): Title:
Signature: Date:
e-mail address: Telégianan



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 1, 12, 13

Township: 30N

Range: 10W



SJ 00009

# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

Sub Q Q Q

Bepth Depth Water
basin Use County 64:16 4 Sec Tws Rng X Y Well Water Column

IND SJ 3 06 30N 09W 248261 4080567\* 398 60 336

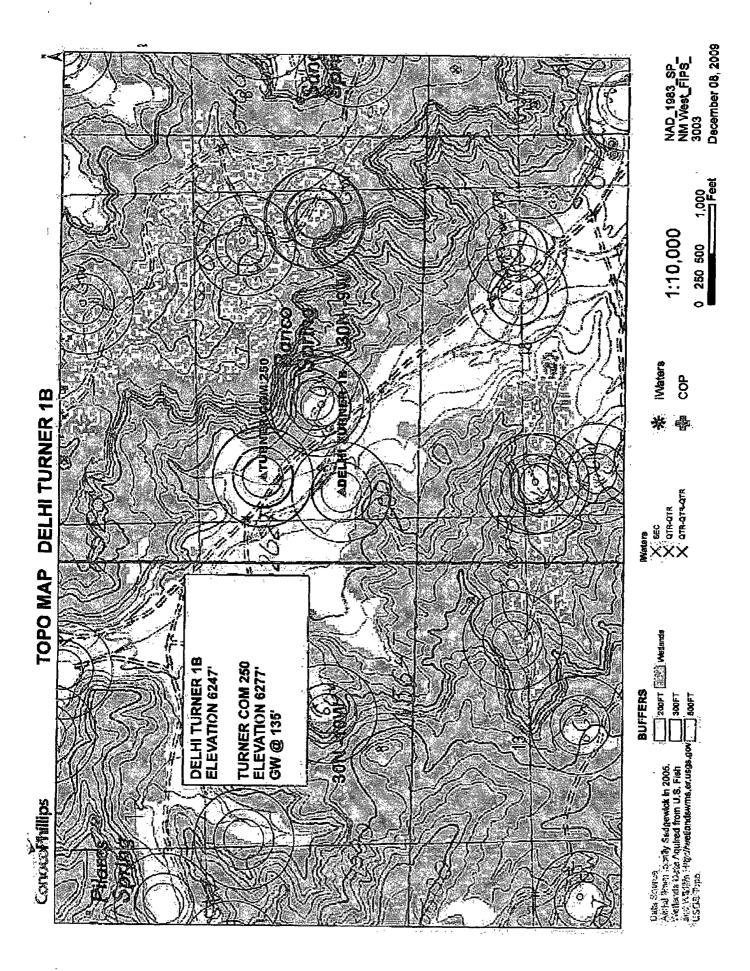
Average Depth to Water: 60 feet

Minimum Depth: 60 feet

Record Count: 1

PLSS Search:

Section(s): 5, 6, 7, 8, 18, 17 Township: 30N Range: 09W



E.

14/1

### DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS... HOWTHWESTERN NEW MEXICO

Operator	MERIDIAN OIL IEC. Socations Unit Su Sec. 7 Twp 30 Eng 9
Name of Wel	1/Heils or Pipeline Serviced TUSHER CON #250
	cps. 2164w
Blevation 62	77' Completion Date 11/07/90 Total Depth 390' Land Type W/s
Casing. Stri	ngs, Sizes, Types & Depths 40' 8" PVC cesing
If Casing 8	trings are commuted, show amounts & types used
	D/A
If Coment o	r Bentonite Plugs have been placed, show depths & amounts use
	K/A
Depths & th	lakness of water somes with description of water: Fresh, Clea
Balty, Sulp	dur, Stc. 135' SAMPLE TAKEN
bepths cas	encountered; U/A
· ·	lepth with type & amount of make breeze used: 175' Ashbury
	roleum coke breeze 3800/
	es placeds 310, 920, 310, 900, 200, 245, 235, 220, 210
	pipes placed: 380 ft. 1" vent pipe
	Δ -
	erforations: 260 ft. 250 kg kg kg kg
lonerks i	de de la Mère de la Company de
	MAY21 PM
•	J. ADIL CON. LIV.
f any of th	ne above data is mnavailable, diblies indicate so. Copies of a
rode, justin	ling Drillers Log, Water Analyses & Well Bore Schmatics about then evailable. Paplugged abandoned walls are to be include
	the shows Ballous & Tadian Saleston Ballon

Land Type may be shown: F-Federal; I-Indian; S-State; P-Tes. If Federal or Yudian, add Lane Sumber.

Form 1160-4. (December 1927) Semming 9-416)	CEPAR	UNITED	THE IN	TERIO	ic in sures	reizeren. Ando pa	Saigue		1983 1983
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Fruitland Fruitland LIP Corner to OLL-LDT-CNI France mas 1 5/8"	Coal -NGT-GST	2850-2968	3 85CQ2D (Rej (1) 20	no and very	220 cu.	in the		No.	DIRECTOR I
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Fruitland Fruitland Fruitland Fruitland Fridam mas 9 5/8" 5 1/2" 8	CORI  CORI	2850-2968 A.P.	G RECORD ( Per 1985)	1/4" 3/4"  action - u	220 cu. 957 cu. 2 3/	t. ft.	Ethe Becomes 2960	No.	S SEE . 44
Fruitland Fruitl	CORI  CORI	2850-2968 A.P.	G RECORD ( Per 1985)	1/4" 3/4"  action - u	220 cu. 957 cu. 2 3/	E. ft.	BING RECORD	No man and a man	TOTAL
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fruitland fruitl	Coal  Coal	2850-2968  2850-2968  2950-2968  2972  2972  LIVER RECORD  SOUTH AND SOUTH SECOND  CORRER RECORD  CORRES RECORD  CORRER RECORD	FROM PARK III	1/4" 3/4" 4 action of the company of	220 cu. 957 cu. 23/	THACTO 83,	This spects  This spects  2960  Le camera  To sand  To sand  To sand  To sand  To sand	A PARTIE OF A PART	SHE INTERPRETARION OF THE PROPERTY OF THE PROP

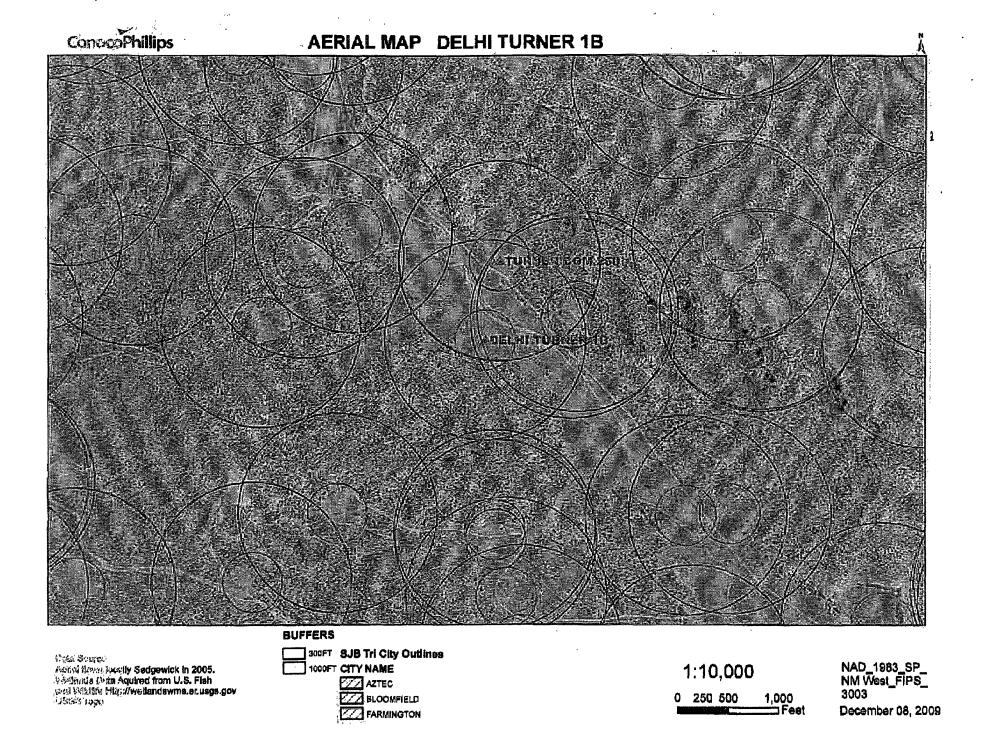
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5-2-89

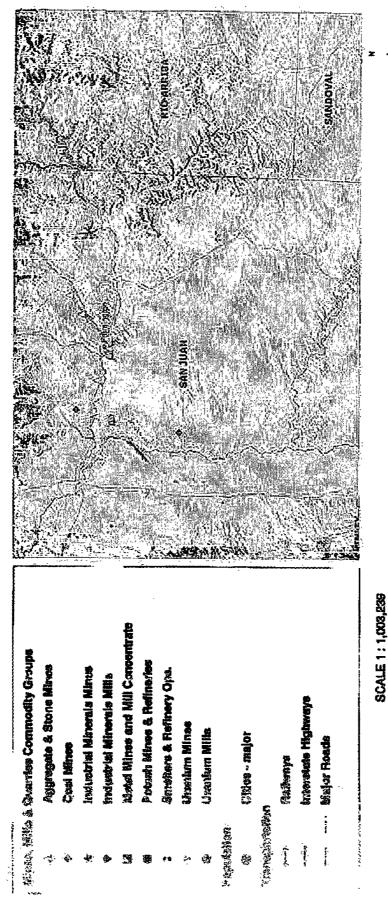
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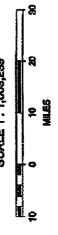
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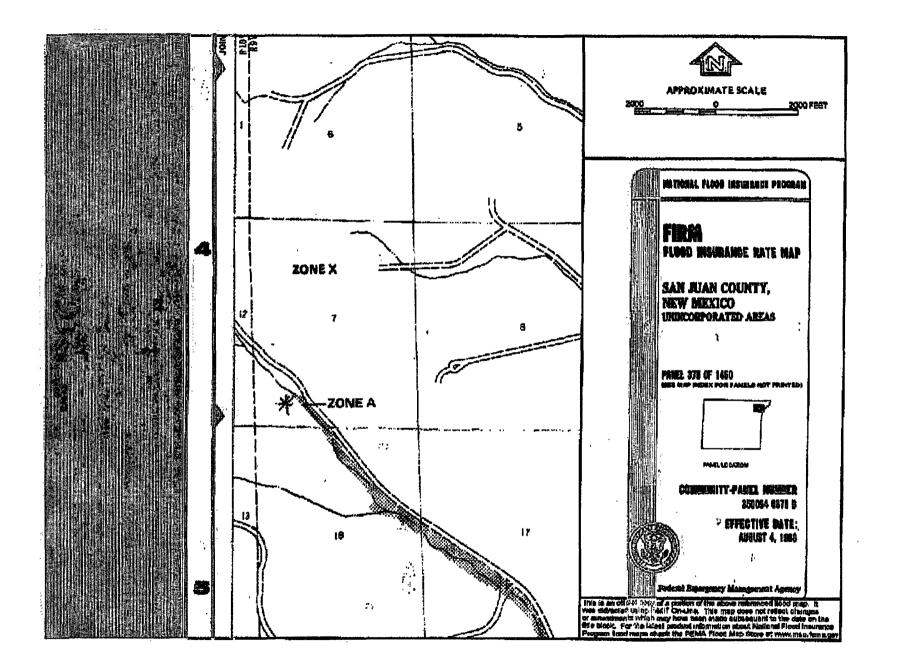
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# DELHI TURNER 1B MINES MILLS & QUARRIES







### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

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The Delhi Turner 1B is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Turner Com 250 has an elevation of 6277' and groundwater depth of 135'. The subject well has an elevation of 6247' which is 30' lesser than the Turner Com 250, therefore the groundwater depth is greater than 105'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

### Hydrogeological report for Delhi Turner 1B

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

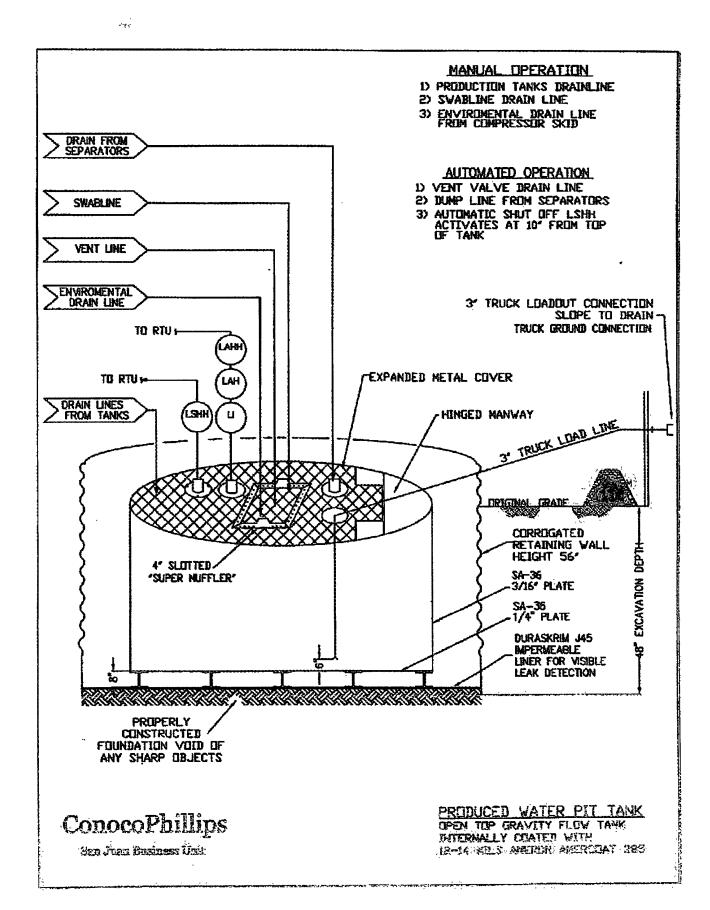
### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation
  consisting of a level base free of rocks, debris, sharp edges or irregularities to
  prevent punctures, cracks or indentations of the liner or tank bottom as shown on
  design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6° above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide atarm notification and shutdown process streams Into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



# DURA-SKRING J30,136 & 145

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MD = Machine Offection

DD = Diagonal Directions



Note: Minimum Roll Averages are set to take Into account product variability in addition to testing variability between laboratories.

"Dimensional Stability Maximum Value

"TOURA-SKRIM J8088, J3688 & J4588 are a four layer reinforced luminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM 19088, J3688 & J4588 are reinforced with a 1900 denier (minimum) in-dated ones sorten reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from relience upon contained information or recommendations and discisions all liability for resulting loss or demage.

PLANTILIDE ATTION

Sigux Fats, South Dakota

SALES OFFICE

P.O. 90x 5107 Sloux Fells, SD 57117-5197 (8CS) 885-0174 (500) 551-6350 F.W. 5000-532-3459

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## RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Reven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and stapped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not Include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, pieroing hall, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, stypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper sib preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The perfect expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Reven Industries Inc. will, at its option, repetr or replace the Reven geomembrane on a pro-rate basis at the then current price in such marrier as to charge the Punchaser/User only for that portion of the warranted life which has etapsed since punchase of the material. Raven industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it entend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Punchaser, and Punchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made evailable for repair emfor replacement of Raven geomembrane to be free from all water, dirt, studge, residuats and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein falls in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warrantly provided herein. Raven industries Inc. shall not be fiable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warrantly including, but not limited to, damages for loss of production, lost profits, personal injury or properly damage. Raven industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven industries inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it tailed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in fleu of all other possible material warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN AND HERREY DISCLARIS ALL WARRANTIES, BOTH EXPRESSED OR RAPLIED, OF MERICHANTARITY AND FITNESS FOR A PARTICULAR PLAPPOSE. THIS IS THE ORLY WARRANTY THAT APPLIES TO THE MATERIAL'S REFERRED TO HERRIN AND RAVEN INDUSTRIES INC. DISCLARIS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OF RANTY, STHER WISTITED OR CRAL.

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### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
  the integrity of the liner, liner system and secondary containment system to
  prevent contamination of fresh water and protect public health and environment.
  BR will accomplish this by performing an inspection on a monthly basis, installing
  cathodic protection, and automatic overflow shutoff devices as seen on the
  design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment beams adequate and no oil present, 2) tanks had no visible leaks or sign of comosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either Inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly Inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replaces the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Sureau Chief.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove figuids and studge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and studge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 80218 or 82608 or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 80218 or 82608 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 500.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19,15.3.116 NMAC and 18.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via small or verbally. The notification of closure will include the following:
  - I. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - · Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice