

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 26 2010

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO Energy Inc.

3a. Address  
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1680' FSL & 1480' FEL SEC 5 (J) - T26N-R11W

5. Lease Serial No  
NMSF-078899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NNM-73708

8. Well Name and No  
NN FEDERAL #1

9. API Well No  
30-045-06031

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure.

add chauraplug

RCVD APR 1 '10  
OIL CONS. DIV.  
DIST. 3

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol	Date 03/25/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date MAR 30 2010
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Man Federal #1 – Dakota (slim-hole) PLUG AND ABANDONMENT PROCEDURE

February 4, 2010

1680' FSL & 1480' FEL  
Unit J, Section 5, T26N, R11W  
San Juan County, NM API #30-045-06031  
Latitude: N\_\_\_\_ Longitude: W\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_;  
Tubing: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 1-1/4", Length 6,313' Unknown \_\_\_\_\_;  
Packer: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_, Type \_\_\_\_\_.
4. Round trip a 2-7/8" casing scraper to 5,200', not a wireline gauge ring.  
*Dakota plug 6240-6114 5309 5209*
5. **Plug #1 (Gallup, 5,183' – 5,033')**: TIH with a cement retainer and set at 5,183'. Sting into retainer and pump 10 sxs cement. Sting out of retainer and pump 6 sxs cement and spot a balanced plug inside the casing to cover the Gallup interval and the 2-7/8" shoe. TOH.
6. **Plug #2 (Mesaverde, 2,576' – 2,386')**: TIH and set cement retainer at 2,536'. Mix 8 sxs cement and spot a balanced plug inside the casing to cover the Mesaverde interval. PUH. \*  
*Chacra plug 2200-2100 1720 1245*
7. **Plug #3 (Pictured Cliffs and Fruitland Coal, 1,670' – 940')**: Mix 22 sxs cement (two stages) and spot a balanced plug inside the casing to cover the Pictured Cliffs interval. WOC. TIH and tag cement 50' above top interval. PUH. \*  
*741 495*
8. **Plug #4 (Kirtland and Ojo Alamo, 750'-500')** Mix 8 sxs cement and spot a balanced plug inside the casing to cover the Pictured Cliffs interval. WOC. TIH and tag cement 50' above top interval. TOH. \*
9. **Plug #5 (10-3/4" casing shoe, 250' – Surface)**: Mix approximately 10 sxs and pump cement inside the 2-7/8" casing to the surface. Shut in well and WOC. \*
10. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location

\* inside the 2 3/8" & outside the 4 1/2" casing

## Formation Tops:

Dakota	6,230'	Fruitland Coal	1,120'
Gallup	5,150'	Kirtland	700'
Mesaverde	2,550'	Ojo Alamo	550'
Pictured Cliffs	1,665'		

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 1 Man Federal

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place a cement plug from 6240' – 6114' to cover the Dakota and the 2 7/8" casing shoe.

b) Place the Gallup plug from 5309' – 5209'.

c) Place the Mesaverde plug from 2576' – 2476' inside the 2 7/8" and outside the 4 1/2" casing.

d) Place the Pictured Cliffs/Fruitland plug from 1720' – 1285' inside the 2 7/8" and outside the 4 1/2" casing.

e) Place the Kirtland/Ojo Alamo plug from 741' – 498' inside the 2 7/8" and outside the 4 1/2" casing.

f) Place the Surface plug from 258' to surface inside the 2 7/8" and outside the 4 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.