

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 26 2010

Bureau of Land Management
Farmingdale Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMSF-047039B
2. Name of Operator XTO ENERGY INC.	6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone Number 505-333-3100	8. Well Name and No. KUTZ FEDERAL GAS COM A #1
4. Location of Well (Footage, Sec., T., R., AL, or Survey Description) 840' FSL & 1000' FWL SWSW SEC 8 (M) -T28N-R10W	9. API Well No. 30-045-26069
	10. Field and Pool, or Exploratory Area OTERO CHACRA
	11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure. Please see also the current & proposed wellbore diagrams.

RCVD APR 5 '10

OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Barbara A. Nicol</i>	Date 03/25/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 02 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

February 8, 2010

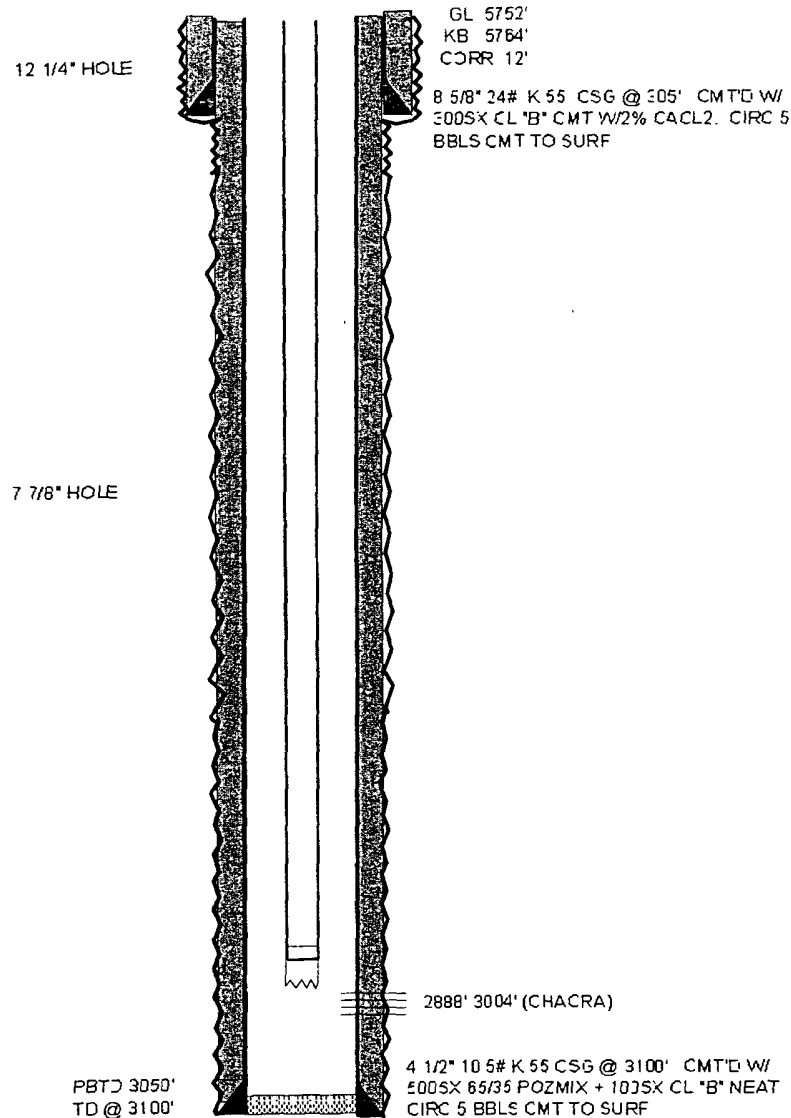
Kutz Federal Gas Com "A" #1

Otero Chacra
1000' FWL and 840' FNL, Section 8, T28N, R10W
San Juan County, New Mexico / API 30-045-26069
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 2885'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Chacra perforations and top, 2838' – 2416')**: PU and TIH with 4.5" cement retainer, set at 2838'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 36 sxs Class B cement above CR to isolate the Chacra perforations and top. PUH.
5. **Plug #2 (Pictured Cliffs and Fruitland tops, 1944' – ¹⁵⁴⁰1600')**: Mix and pump ~~34~~ sxs Class B cement inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 915' – 665')**: Mix and pump 23 sxs Class B cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
7. **Plug #4 (8.625" Surface casing, 355' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs Class B cement and spot a balanced plug from 355' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth per BLM / NMOCD requirements and attempt to circulate cement to surface filling the casing and the annulus.
8. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

KUTZ FEDERAL GAS COM "A" #1 WELLBORE DIAGRAM



DATA

LOCATION: 1000' FWL & 840' FNL, UNIT M, SEC 8, T28N, R10W
COUNTY/STATE: SAN JUAN, NEW MEXICO
FIELD: OTERO CHACRA
FORMATION: CHACRA
NM LEASE#: SF-047039 **API#:** 30-045-26069 **XTO WELL#:** 71254
SPUD DATE: 04/01/85 **COMPLETION DATE:** 5/4/85
IP: F. 3,525 MCFPD, FTP 287 PSIG, SICP 528 PSIG, 3/4" CK, 3 HRS.
PERFS: 2,888'-2900' & 2,988'-3,004' (CHACRA)
TUBING STRING: 87 JTS 2-3/8" 4.7# J-55 EUE 8RD TBG, SN, 1 JT 2-3/8" TBG & NC
 LANDED @ 2885'. SN @ 2852'.
PRODUCTION METHOD: PLNGR LIFT.

HISTORY

04/01/85: TRUE DRLG SPUDED 12-1/4" HOLE. KB 5765'. GL 5752'.
04/02/85: SET 8-5/8" 24# K-55 CSG @ 305'. CMT'D W/300SX CL "B" CMT W/2% CACL2.
 CIRC 5 BBLS CMT TO SURF.
04/04/85: REACHED TD OF 7-7/8" HOLE @ 3,100'.
04/05/85: SET 4-1/2", 10.5#, K-55 CSG @ 3,100'. CMT'D W/500SX 65/35 POZMIX W/6%
 GEL & 2#/SX MTP + 100SX CL "B" NEAT. CIRC 5 BBLS CMT TO SURF.
04/19/85: RAN GR/CCL. PBT'D @ 3050'. PERF'D CHACRA FR/3,004'-2,988' & 2,900'-
 2,888' (4 JSPF).
04/20/85: F. CHACRA FR/2,888'-3,004' W/95,000 GALS 70Q FOAM & 160,000# 12/20
 BRADY SD @ 30 BPM & 2100 PSIG. ISIP 1,500 PSIG, 5" SIP 1,400 PSIG, 10"
 SIP 1,400 PSIG, 15" SIP 1,352 PSIG.
04/21/85: TIH W/2-3/8" TBG. CO TO 3,050'. PU TBG.
05/03/85: TIH & TAGGED SD @ 2952'. CO SD TO 3,050'. PU & LANDED TBG @ 2,885'.
01/01/98: CTCOC ASSUMED OPEARTORAHIP OF WELL.
06/30/00: MIRU SL. RIH TWICE W/2" JDC TO 2,845'. RIH W/1.50" IB TO 2,845'. IB
 SHOWED FISH NECK. CYCLED PLNGR TO SURF. FOUND 2-1/16" PLNGR
 W/1" FISH NECK (NOTE: 2-3/8" TBG). RIH W/1.901" GR TO 2,833'. SET DWN.
 TIGHT SPOT @ 2,847'. RIH W/2" BROACH & BROACHED THRU TIGHT SPOT.
 SN @ 2,852'. EOT @ 2,885'. LEFT PLNGR OUT OF WELL. RDMO SL.
09/19/02: MIRU SL UT. RIH W/2" SB. TGD @ 2,844'. REC PLNGR. RIH W/HYD JARS &
 2" SB. TGD @ 2,844'. LATCHED ONTO FISH BUT SB FISHING TOOL KEPT
 SLIPPING OFF FISH RIH W/OVERSHOT DRESSED LIKE 2" SB & HYD JARS.
 TGD @ 2,844'. JAR BHBS FREE. REC BHBS (HEAVY SCALE BUILUP ON
 BHBS). RIH W/1.75" GR. TGD @ 2,844'. COULD NOT GET THRU SN
 POSSIBLE SCALE ON SN. RIH W/1.65" GR. TGD FILL @ 3,047' (3' FILL).
 DROPPED NEW BHBS & PAD PLNGR. RIH W/1.5" BB & CHASED PLNGR TO
 SN @ 2,844'. RDMO SL

Kutz Federal Gas Com "A" #1

Proposed P&A

Otero Chacra

1000' FWL, 840' FNL, Section 8, T-28-N, R-10-W,

San Juan County, NM / API #30-045-26069

Lat _____ / Long _____

Today's Date: 2/8/10
Spud: 4/01/85
Completed: 5/4/85
Elevation: 5752' GL
5764' KB

12.25 hole

Ojo Alamo @ 715'

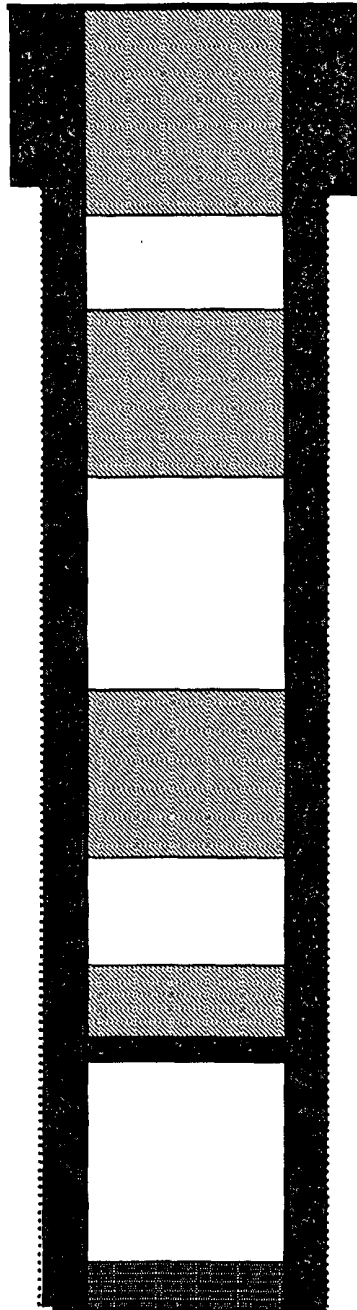
Kirtland @ 865'

Fruitland @ 1650'

Pictured Cliffs @ 1894'

Chacra @ 2466'

7.875" hole



TOC @ surface per sundry notice

Plug #4: 355' - 0'
Class B Cement, 30 sxs

8.625" 24, K-55 Casing set @ 305'
Cement with 300 sxs (Circulated to Surface)

Plug #3: 915' - 665'
Class B Cement, 23 sxs

Plug #2: 1944' - 1600'
Class B Cement, 31 sxs

Plug #1: 2838' - 2416'
Class B Cement, 36 sxs

Set CR @ 2838'

Chacra Perforations:
2888' - 3004'

4.5", 10#, J-55 ST&C Casing set @ 3100'
Cement with 600 sxs (943 cf)
circulated to surface

TD 3100'
PBTD 3050'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Kutz Federal Gas Com A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland plug from 1944' – 1540'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.