

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APR 05 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079193
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 142N

9. API Well No.

30-039-30814

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 815' FNL & 1239' FEL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit C (NENW), 132' FNL & 2546' FWL, Section 21, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

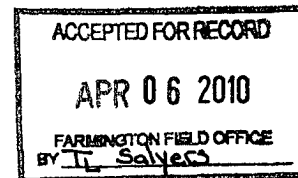
☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations**Please See Attached**

RCVD APR 9 '10
OIL CONS. DIV.
DIST. 3

PT will be conducted by Drilling Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 4/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD by 4-13

San Juan 28-6 Unit 142N
API# 30-039-30814
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/15/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2860'. RD W/L 12/15/09 ✓

02/03/2010 Install Frac valve. PT_csg to 5000#/30min @ 8:30hrs on 2/3/10. Test - OK. ✓

02/04/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. - 1SPF @ 7900', 7904', 7908', 7916', 7920', 7924', 7928', 7932', 7936', 7940', 7944', 7948', 7955', 7958', 7961', 7964', 7967', 7970', 7985', 7988', 7991' = 21 Holes. 2SPF @ 8003', 8006', 8009', 8012', 8015', 8018', 8021', 8024', 8027', 8031', 8033', 8041', 8043', 8050', 8053', 8055', 8058', 8063', 8066', 8068', 8070', 8072', 8074', 8076', 8078', 8080' = 52 Holes. Dakota Total Holes = 73. ✓

02/12/2010 Acidize w/ 10bbbls 15% HCL. Frac w/ 98,868gals SlickWater w/ 41,346# of 20/40 Arizona Sand. Set CBP @ 6064'
Perf **Point Lookout** w/ .34" diam. - 1SPF @ 5742', 5746', 5749', 5783', 5787', 5790', 5793', 5818', 5837', 5850', 5854', 5863', 5866', 5883', 5889', 5891', 5929', 5932', 5934', 5937', 5940', 5942', 5945', 5960', 5964' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 44,142gals 60% SlickWater w/ 89,189# of 20/40 Arizona Sand. N2:979,100SCF. Set CFP @ 5720'
Perf **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5330', 5334', 5339', 5342', 5352', 5404', 5413', 5421', 5424', 5427', 5433', 5436', 5439', 5442', 5445', 5448', 5451', 5472', 5475', 5481', 5484', 5591', 5594', 5603', 5605' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 51,282gals 60% SlickWater w/ 110,597# of 20/40 Arizona Sand. N2:1,102,100SCF. Set CFP @ 5320'.
Perf **Lewis** w/ .34" diam. - 1SPF @ 4645', 4650', 4655', 4670', 4684', 4690', 4697', 4775', 4780', 4784', 4790', 4798', 4876', 4921', 4924', 5082', 5084', 5086', 5183', 5185', 5256', 5281', 5283', 5307', 5309' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 32,634gals 75% Visco-Elastic foam w/ 115,929# of 20/40 Arizona Sand. N2:1,923,000SCF. Start Flowback. ✓

02/19/2010 RIH w/ Two way checks hanger. RD Flowback & Frac Equip.

03/02/2010 MIRU DWS 26.

03/03/2010 NU BOPE. PT BOPE. Test - OK. POOH w/ Two way checks hanger.

03/04/2010 Tag CFP @ 5320' & M/O. CO & M/O CFP @ 5720'. Flowback

03/04/2010 Started selling MV gas thru GRS. ✓

03/09/2010 Flow Test MV. CO & M/O CBP @ 6064'. Flowback

03/09/2010 Started selling DK gas with MV gas thru GRS. ✓

03/23/2010 Run Spinner on Dakota. ✓

03/24/2010 RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbg set @ 8022' w/ F-Nipple @ 8020'. ND BOPE. NU WH. RD RR @ 17:00hrs on 3/24/10. ✓