

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 02 2010

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation or to drill "TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No NM-03189
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 632-4222	7. If Unit or CA, Agreement Designation Cox Canyon
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 180' FSL & 1745' FWL Sec. 9, T32N, R11W	8. Well Name and No Cox Canyon Unit #3C
	9. API Well No 30-045-32864
	10. Field and Pool, or Exploratory Area Blanco MV
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-5-2010 - RU BWWC and run CBL, TOC @ 4116' ✓

3-5-2010 - MIRU AWS #656 to prep for frac

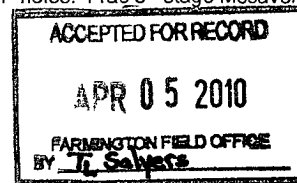
3-9-2010 - Test production csg to 1500 psi for 30 min with no leak off. DO cement & FC to PBTD @ 6054'

3-12-2010 - Perf 1<sup>st</sup> stage Mesaverde, 5598' - 5912', with 71, 0.34" holes

3-15-2010 - Frac 1<sup>st</sup> stage Mesaverde with 75,300# 20/40 BASF. Set CIBP @ 5588'. Perf 2<sup>nd</sup> stage Mesaverde, 5306' - 5578', with 47, 0.34" holes. Frac 2<sup>nd</sup> stage Mesaverde with 83,200# 20/40 BASF. Set CIBP @ 5280'. Perf 3<sup>rd</sup> stage Mesaverde, 4852' - 5260', with 51, 0.34" holes. Frac 3<sup>rd</sup> stage Mesaverde with 82,100# 20/40 BASF. ✓

3-17-2010 - DO CIBP @ 5280'.

RCVD APR 9 '10  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 04/2/10

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 4-13

Cox Canyon Unit #003C – Page 2

3-22-2010 – DQCBP @ 5588'

3-23-2010 – First deliver gas through sales meter GREEN COMPLETION ✓

3-24 thru 3-28-2010 – Clean out and flow well

3-29-2010 – Well flowing @ 611 mcf/day through sales meter. Land well as follows top down w/ KB correction- tbg hanger, 183 jts 2-3/8" J-55 4.7# EUE tbg, 1.78" F-nipple @ 5855', 1 jt tbg, exp chk @ 5889'. ✓