

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35014
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1193-8
7. Lease Name or Unit Agreement Name Delhi Com
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **F** : **2119** feet from the **North** line and **1556** feet from the **West** line
Section **16** Township **30N** Range **8W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5783' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD APR 9 '10
OIL CONS. DIV.
DIST. 3

Spud Date: 11/20/2009

Rig Released Date: 12/08/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 4/8/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Toby G. EDO TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 13 2010
Conditions of Approval (if any):

B 4-12

Delhi Com 1B
API# 30-045-35014
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/16/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2170'. RD W/L 12/16/10

01/26/2010 Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 1/26/10. Test – OK.

01/28/2010 RU BlueJet W/L to Perf Dakota w/ .34" diam. – 1SPF @ 7288', 7290', 7292', 7298', 7310', 7324', 7326', 7333', 7344', 7351', 7356', 7358', 7366', 7368', 7370', 7372', 7374', 7376', 7378', 7380', 7386', 7392' = 22 Holes. 2SPF @ 7402', 7404', 7411', 7432', 7436', 7447', 7452', 7456', 7460', 7472', 7480', 7484', 7488', 7492' = 28 Holes. Dakota Total Holes = 50. Acidize w/ 20bbbls 15% HCL. Frac w/ 101,514gals SlickWater w/ 38,756# of 20/40 SLC Sand. Set CBP @ 5500'.
Perf Point Lookout w/ .34" diam. – 1SPF @ 5002', 5038', 5060', 5070', 5130', 5134', 5170', 5174', 5182', 5186', 5190', 5198', 5202', 5206', 5210', 5214', 5218', 5222', 5226', 5236', 5245', 5256', 5270', 5280', 5302' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,712gals 60% SlickWater w/ 100,678# of 20/40 Arizona Sand. N2:925,100SCF. Set CFP @ 4970'.
Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4654', 4661', 4690', 4700', 4704', 4710', 4714', 4718', 4724', 4742', 4754', 4760', 4766', 4772', 4778', 4784', 4790', 4796', 4807', 4812', 4820', 4858', 4896', 4912', 4924' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,208gals 60% SlickWater w/ 100,257# of 20/40 Arizona Sand. N2:869,200SCF. Set CFP @ 4630'.
Perf Lewis w/ .34" diam. – 1SPF @ 4006', 4016', 4026', 4040', 4048', 4058', 4068', 4078', 4094', 4110', 4118', 4126', 4140', 4146', 4156', 4166', 4480', 4490', 4502', 4510', 4520', 4526', 4546', 4556', 4572' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 25,242gals 75% Visco-Elastic foam w/ 91,035# of 20/40 Arizona Sand. N2:1,116,100SCF. Start Flowback.

02/03/2010 RIH w/ CBP set @ 3900'. RD Flowback & Frac Equip.

02/24/2010 MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test – OK.

02/25/2010 Tag CBP set @ 3900' & M/O.

03/01/2010 CO & M/O CFP @ 4630'.

03/02/2010 CO & M/O CFP @ 4970'. Flowback.

03/09/2010 Flow Test MV.

03/11/2010 CO & M/O CBP @ 5500'.

03/16/2010 C/O to PBTD @ 7496'. Flowback.

03/23/2010 Run Spinner on Dakota. RIH w/ 237jts, 2 3/8", 4.7#, L-80 tbgs set @ 7407' w/ F-Nipple @ 7405'. ND BOPE. NU WH. RD RR @ 14:00hrs on 3/24/10.