District 1

1625 N French Dr , Hobbs, NM 88240

1301 W. Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe

1220 S	St	Francis Dr , Santa I	Fe, NM	8
<	_	uG		

<u>District IV</u> 220 S St Francis Dr , Santa Fe, NM 87505			propriate NMOCD District Of	
STUG	Pit, Closed-Loop Syst	em, Below-Grade T	ank, or	
Jan Prop	osed Alternative Metho	od Permit or Closure	Plan Application	<u>n</u>
Type of action:	Permit of a pit, closed-loop	system, below-grade tank, o	or proposed alternative i	method
<b>71</b>		p system, below-grade tank,	• •	
	Modification to an existing	•	• •	
	X Closure plan only submitte	d for an existing permitted of	or non-permitted pit, clo	sed-loop system,
	below-grade tank, or propo	sed alternative method		
Instructions: Please submit one a			• • • • • • • • • • • • • • • • • • • •	-
	of this request does not relieve the operator neve the operator of its responsibility to cor			
Operator: ConocoPhillips Compan	*	OG	GRID#: <u>217817</u>	
Address: PO Box 4289, Farmingto				
Facility or well name: SAN JUAN	29-6 UNIT 8M			
API Number: 3	0-039-29751	OCD Permit Number.		
J/L or Qtr/Qtr: K(NE/SW) Secti		PN Range: 6W	County: Rio Arr	
Center of Proposed Design: Latitude		<u> </u>	107.41699 °W N	IAD: 1927 X 1983
Surface Owner: Federal	State X Private	Tribal Trust or Indian All	lotment	-
Permanent Emergency X C X Lined Unlined L X String-Reinforced	rkover Cavitation P&A iner type Thickness 12 actory Other	mıl X LLDPE HDF		xW <u>45'</u> xD <u>10'</u>
Closed-loop System: Subsect Type of Operation P&A		ver or Drilling (Applies to activ	rities which require prior ap	pproval of a permit or
Lined Unlined Line	and Steel Tanks Haul-off Bin er type Thickness r actory Other	s Other nil LLDPE HDPE	ر ل…ا لسا	18910111213241876
	I of 19 15 17 11 NMAC		-123	FEB 2010 OIL CONS. DIV. DIST. 3
Tank Construction material				OIL CONS. DIV. DIST. 3
Secondary containment with leak de	etection Visible sidewalls	, liner, 6-inch lift and automatic	c overflow shut-off	2
Visible sidewalls and liner	Visible sidewalls only	Other	2 2 . Simon Shar VII	C85/207.07 47.00
Liner Type. Thickness		PVC Other		OIL CONS. DIV. DIST. 3
		<u> </u>		
Alternative Method:				

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)				
Subsection D of 19 15 17 11 NNIAC (Applies to permanent pit, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.				
7				
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
8				
Signs: Subsection C of 19 15 17 11 NMAC				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
X Signed in compliance with 19 15 3.103 NMAC				
9	<del></del>			
Administrative Approvals and Exceptions:				
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance				
Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of app	proval		
(Fencing/BGT Liner)				
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval				
10				
Siting Criteria (regarding permitting): 19.15.17 10 NMAC				
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the	ļ			
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria				
does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	□No		
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No		
(measured from the ordinary high-water mark).				
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No		
application.	<sub> </sub>			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐ <sup>NA</sup>			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No		
(Аррией to permanent pits)	NA			
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	<b></b>	_		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	No		
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	İ	Ì		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	∏Yes	□No		
adopted pursuant to NMSA 1978, Section 3-27-3, as amended				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	l			
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	∐No		
Within the area overlying a subsurface mine.	∏Yes			
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		∐No		
Within an unstable area.	Yes	□No		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	🗀 ===			
Society, Topographic map		_		
Within a 100-year floodplain	Yes	No		
- FEMA map				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC			
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of			
19.15.17.9 NMAC and 19 15.17.13 NMAC			
Previously Approved Design (attach copy of design) API or Permit			
12			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9			
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC			
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC			
Previously Approved Design (attach copy of design)  API			
Previously Approved Design (attach copy of design)  Art  Previously Approved Operating and Maintenance Plan  API			
Treviously Approved Operating and Maintenance Flair Art			
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17 9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC			
Climatological Factors Assessment			
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC			
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC			
Leak Detection Design - based upon the appropriate requirements of 19.15.1711 NMAC			
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC			
Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC			
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
Nuisance or Hazardous Odors, including H2S, Prevention Plan			
Emergency Response Plan			
Oil Field Waste Stream Characterization			
Monitoring and Inspection Plan			
Erosion Control Plan			
Closure Plan based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13.NMAC			
Proposed Closure: 19 15 17 13 NMAC			
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.			
Type X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System			
Alternative			
Proposed Closure Method: Waste Excavation and Removal			
Waste Removal (Closed-loop systems only)  X On-site Closure Method (only for temporary pits and closed-loop systems)			
X In-place Burial On-site Trench			
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)			
15			
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.			
Please indicate, by a check mark in the box, that the documents are attached.			
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
— 5.55 Assertation Figure 1 observe appropriate requirements of outsection G of 17.13.17.13 Triving			

16  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13 D NMAC Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cultings. Use attachment if more than tw				
facilities are required				
Disposal Facility Name Disposal Facility Permit #.				
Disposal Facility Name: Disposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for futured Yes (If yes, please provide the information No	e service and			
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC	1AC			
17  Siting Criteria (Regarding on-site closure methods only: 19.15 17 10 NMAC  Instructions. Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provide certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance				
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells	Yes X No			
Ground water is between 50 and 100 feet below the bottom of the buried waste	X Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A			
Ground water is more than 100 feet below the bottom of the buried waste.	Yes X No			
- NM Office of the State Engineer - 1WATERS database search; USGS, Data obtained from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes X No			
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application  - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	Yes X No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes XNo			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes X No			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes X No			
Within the area overlying a subsurface mine.	Yes X No			
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division  Within an unstable area.	Yes X No			
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society; - Topographic map				
Within a 100-year floodplain - FEMA map	Yes X No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the close by a check mark in the box, that the documents are attached.	sure plan. Please indicate,			
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC	,			
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements o	f 19 15 17.11 NMAC			
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMA  X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC				
Waste Material Sampling Fian - based upon the appropriate requirements of Subsection F of 19.13 17.13 NMAC      Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards).	cannot be achieved)			
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC	tamor of admirod)			
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC				
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

19				
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief				
Name (Print) Magie E Jaramyllo Juli jarantile Staff Regulatory Technician				
Signature: Date: 2 9 1 0				
e-mail addressmariete_saramillo@cortocophillips.com V Telephone305-326,9865				
20				
OCD Approval:   \( \text{Dermit} Application (including closure plan)   Closure Plan (only)   OCD Conditions (see attachment)				
OCD Representative Signature: Approval Date: 4-9-10				
Title: Enviro/Spec OCD Permit Number:				
Closure Report (required within 60 days of closure completion):  Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure				
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an				
approved closure plan has been obtained and the closure activities have been completed.				
Closure Completion Date:				
22				
Closure Method:				
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)				
If different from approved plan, please explain				
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:				
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities				
were utilized.				
Disposal Facility Name Disposal Facility Permit Number				
Disposal Facility Name. Disposal Facility Permit Number				
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliant to the items below)  No				
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)				
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding Technique				
<u> </u>				
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in				
the box, that the documents are attached.				
Proof of Closure Notice (surface owner and division)				
Proof of Deed Notice (required for on-site closure)				
Plot Plan (for on-site closures and temporary pits)				
Confirmation Sampling Analytical Results (if applicable)				
Waste Material Sampling Analytical Results (if applicable)				
Disposal Facility Name and Permit Number				
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding Technique				
Ste Reclamation (Photo Documentation)				
On-site Closure Location Latitude Longitude NAD 1927 1983				
Operator Closure Certification:  Lharaby contributed the information and attachments submitted with this closure report is ture, accurate and complete to the host of my knowledge and heliof. Lake contributed				
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan				
Name (Print). Title				
Signature Date .				
e-mail address:Telephone				



No records found.

**PLSS Search:** 

Section(s): 1, 2, 11, 12

Township: 26N

Range: 06W



No records found.

PLSS Search:

**Section(s):** 6, 7

Township: 26N

Range: 05W



No records found.

PLSS Search:

Section(s): 31

Township: 27N

Range: 05W



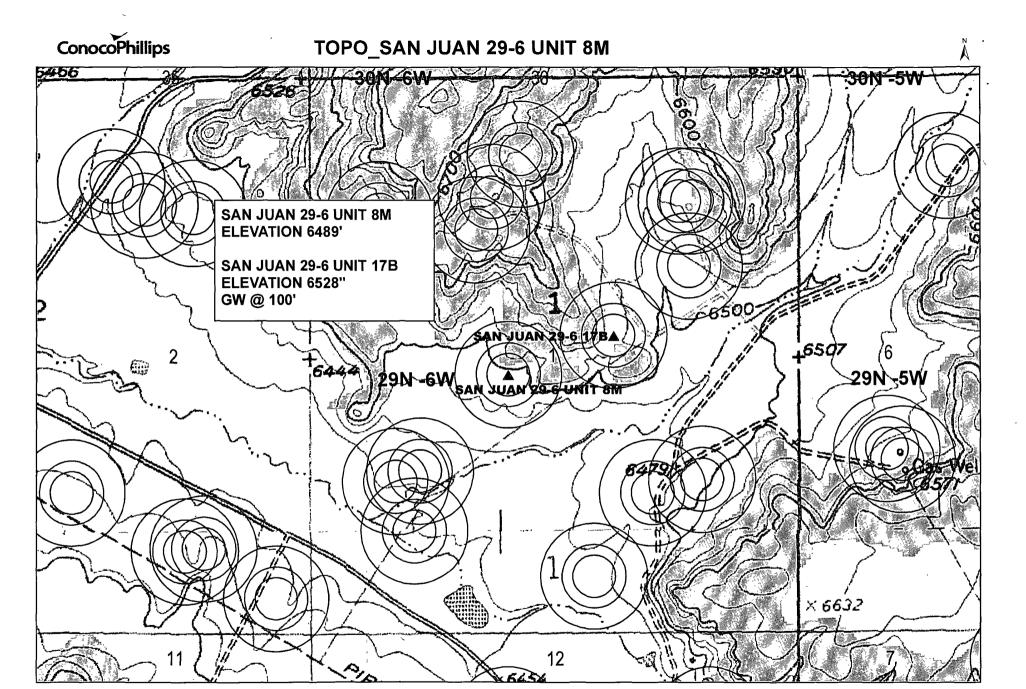
No records found.

PLSS Search:

Section(s): 35, 36

Township: 27N

Range: 06W



Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms.er.usgs.gov USGS Topo



iWaters

X SEC

X QTR-QTR

X QTR-QTR-QTR

1:10,000 0 250 500 1,000

⊐Feet

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 FEBRUARY 9, 2010

### OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

OPERATOR: ConocoPhillips CO. FARMINGTON, NM 87401 PHONE: 599-3400

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE	F	PHONE: 599-3400
WELL NAME OF PUPLINE SERVED: 29-6 017B LEGAL LOCATION: PPCO RECTURER NO: FM-0839 ADMITIONAL WELLS: N/A TYPE OF LEASE: FEDERAL LEASE NEMBER: NMM	<b>AFI Runbar</b> G-1-29-6 NM012698	3003927503  RESTALLATION DATE 4/21/2005
CROUND BED INFORMATION  TOTAL DEFIRE: 300 CASSIG CLAMETER: 8-IN TYPE OF CASSING: P  TOP AND EDEFIRE: 170 BOTTOM AND EDEFIRE: 290  AND EDEFIRE: 170,180,190,200,210,220,230,270,280,290  AMDURT OF COXE: 2600#	VC CASSIE DE	
WATER INFORMATION WATER DEPTH (2: CEMENT PLUGS:	<u>.</u>	FEB 2006
OTHER INFORMATION  TOP OF VENT PERFORATIONS: 150 VENT PIPE DEPTE: 300  REMARKS: START UP ON 5-12-05, STATIC READ841		

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

\*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

onn 3160-4 Angust 1999		DIDEAL	UNITED IMENT O J OF LAN	FTHE	NTE	MENT /			امل		OMB apires: 1	No. 10 Novemi	ROVED 04-0137 per 30, 2000
	WELL COM	PLETION O	R RECC	MPLE	TIOI	N REPOR	T AND	LØG	ا بلا	5. Lease S NMNN			
Ta. Type o	f Well Oil W		Vell 🔘		J Oth	ier F	7		/I `	. If India	n, Allo	tee or	Tribe Name
b. Type	_	New Well ther	□ Work O	ver C	) Dee	—— D P1	ug Back	Diff. R	csvr.	. Unit or	CA Ag	reeme	nt Name and No.
2. Name o	f Operator COPHILLIPS COM	APANY		Contac	E-N		INA.GU	STARTIS@G	CONOCOF		COR	nd We	II No.
	POBOX 2197 HOUSTON, TX	77252				Ph: 832.4	86.2463	ude area code		). API W			9-27503-00-\$1
4. Locatio	n of Well (Report lo Sec 1 T29N	R6W Mer NMI	d in accord	ance with	Feder	ral requirement	ite).			10. Field a BLAN			exploratory ERDE
At sur	ace SWNE 2500	FNL 1710FEL				(2)	0	ان الله الله الله الله الله الله الله ال		II. Sec.,	r., R.,	M., or	Block and Survey ON R6W Mer NMP
At top	prod interval reporte	d below					发	₹000	3 h	2. Count	y or Pa	rish	13. State
	l depth		-			্ন	$\mathcal{C}^{(i)}$	<u> </u>	퍼	RIO A		$\sim$	NM
14. Date: 10/15		15. Da 10	ate T.D. Res 127/2004	iched		16. D	ate Comp & A /18/2004	Ready to P	rod	17. Elevai		)F, KE 8 GL	s, RX, GL)*
18. Total	Depth: MD TVI		19	Plug Ba	ck T.	D.: MD	(0)	5885 77\7.	20. Depti	h Bridge P	lug Se		VID ÍVD
	Electric & Other Med SR CCL	chanical Logs R	un (Submit	copy of e	ach)			Was	well cored? DST run? tional Surv	N	) °	קֿ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing	and Liner Record (R	eport all strings											
Hole Size	: Size/Grade	Wt. (#/ft.)	Top (MD)	Botte (MI		Stage Cemen Depth		o. of Sks. & ne of Cement	Slurry V (BBL	1 (7	ment T		Amount Pulled
12.25				0	235			150				0	
8.75 6.25			<del></del>		3820 5885			720			<u> </u>	0 2840	
- 0.2.	4.500 14	00 11.0											
24. Tubir	n Pecced									1			
Size	Depth Set (MD)	Packer Depth	(MD)	Size	Denth	Set (MD)	Packer	Depth (MD)	Size	Depth S	et (MI	) T	Packer Depth (MD)
2.375	5666		<u> </u>	<del>-</del>							•	十	
25. Produ	cing Intervals	,			26.	Perforation R	ecord						
	Formation	Тор		ottom		Perforat	ed Interv		Size	No. H			Perf. Status
A)	MESAVERDE		5340	5755	1_		534	0 TO 5755	0.34	0	41	OPE	N
B) C)					╀─					╁──			
D)					┼	, , , , , , , , , , , , , , , , , , , ,				+			
,	Fracture, Treatment,	Cement Squeez	e, Etc.									L	
	Denth Interval						Amount	and Type of N	Asterial				

28. Production - Interval A

Date First Produced Oil Gravity Corr. API Oil BBL Gas Gravity Gas MCF BBL 11/18/2004 11/16/2004 24 FLOWS FROM WELL 1584.0 0.0 4.0 Choke Size Gas:Oil Ratio Well Status Tbg. Press Flwg. Gas MCF 24 Hz. BBL BBL SI 240.0 0 1584

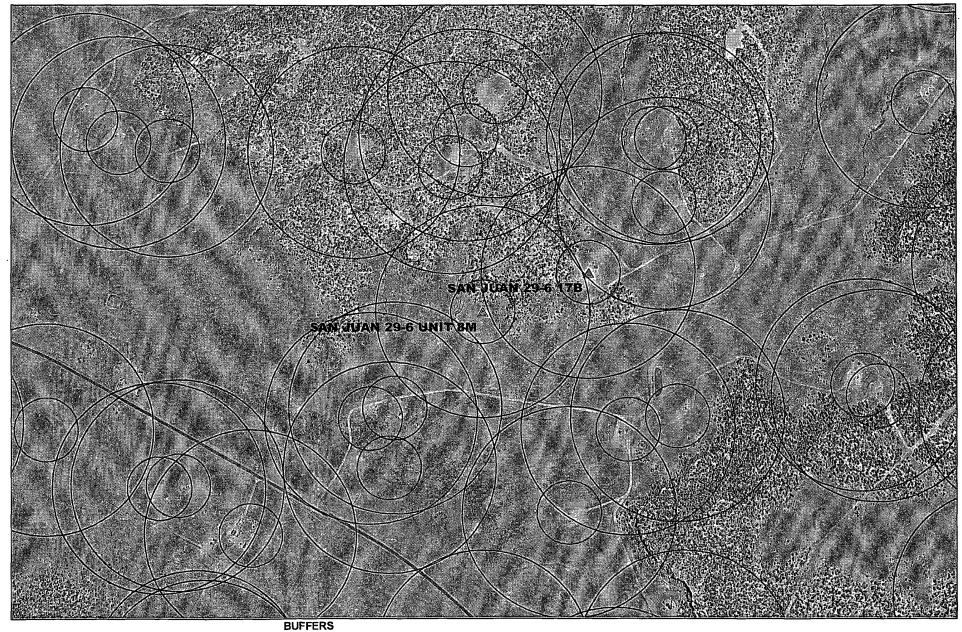
5340 TO 5755 FRACD W/92,274 GAL 65Q SLICKFOAM W/200,000# 16/30 BRADY SAND; 2,757,900 SCF OF N2.

ACCEPTED FOR RECORD 28a. Production - Interval B Gas Gravity Date First Produced Oil Gravity Corr. API Oil BBL Test Date Gas MCF Water BBL Tested UEU 0 8 2004 Choke Size Csg. Press. Oil BBL Gas MCF Gas:Oil Ratio Well Status FARMINGTON MELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #51650 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*



### AERIAL\_SAN JUAN 29-6 UNIT 8M



Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms.er.usgs.gov USGS Topo 300FT SJB Tri City Outlines
1000FT CITY NAME

AZTEC

BLOOMFIELD
FARMINGTON

1:10,000

1,000

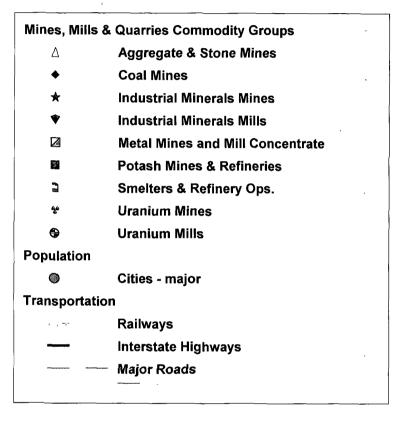
\_\_Feet

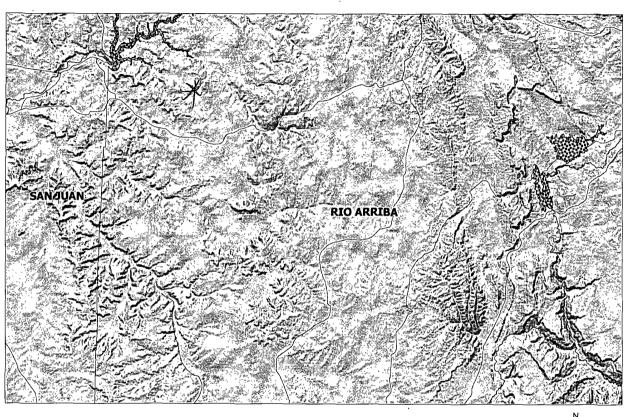
0 250 500

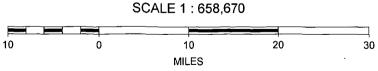
NAD\_1983\_SP\_ NM West\_FIPS\_ 3003

**FEBRUARY 9, 2010** 

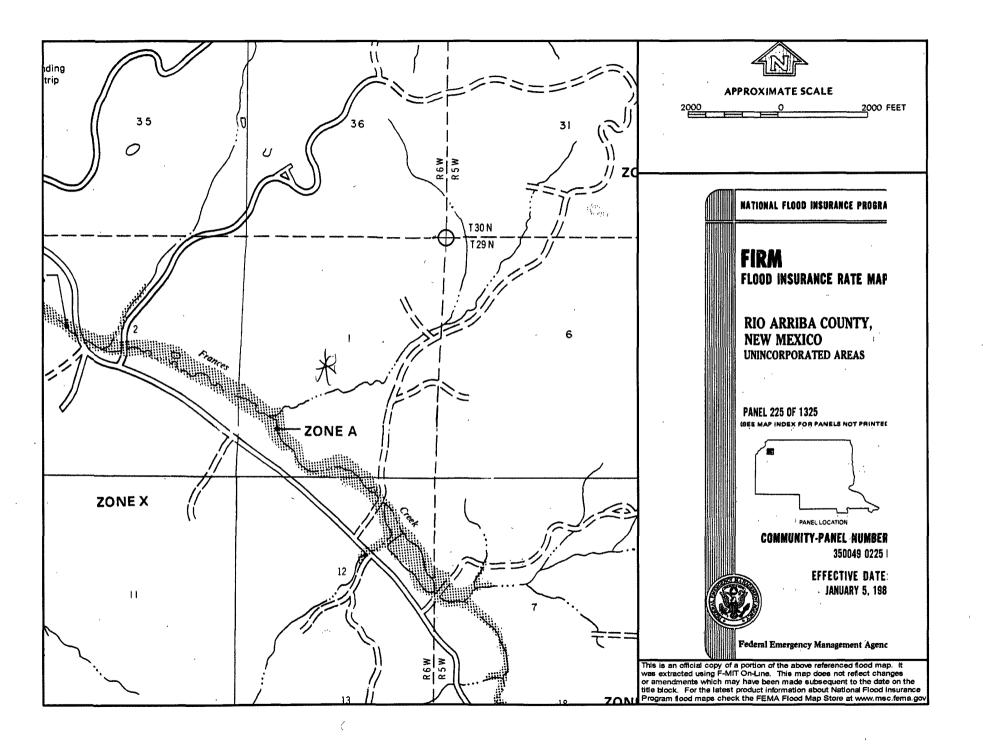
### SAN JUAN 29-6 UNIT 8M MINES MILLS & QUARRIES











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 29-6 Unit 8M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 29-6 Unit 17B has an elevation of 6528' and groundwater depth of 100'. The subject well has an elevation of 6489' which is 39' lesser than the San Juan 29-6 Unit 17B, therefore the groundwater depth is greater than 61'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 29-6 Unit 8M

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code		SIN DAKOTA		
*Property Code		ty Name	Well Number		
31326		29-6 UNIT	8N.:		
'OGRID No.	*Operat	*Elevation			
217817	CONOCOPHILL	6489 '			
	10 Sunface	Location			

Ut or lot no Section Lat Ide Feet from the North/South 1ine East/West line RIO 29N **6W** 2405 **SOUTH** 1850 K 1 WEST ARRIBA <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. County Sect ion Feet from the North/South line Feet from the East/Mast line <sup>19</sup> Jount or Infill <sup>34</sup> Consoludation Code Decicated Acres 319.54 Acres - (W/2)

582.12 2640.00 1320.00 15 n LOT LOT LOT 1308. 107 8 6 LEASE NM-012698 1320.00 9 107 235 5280.00 1850 790 LAT: 36 \*45.2401 N LONG: 107 \*24.9833 W DATUM: NAD1927 10 LOT LOT 11 LOT 12 LAT: 35.75401 N LONG: 107:41699 W DATUM: NADB3 2640.00 37  $\mathcal{E}$ 15  $\mathcal{E}I$ LOT THACT **THACT** 107 14 70 1320.00 591.36 2640.00

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

"OPERAIOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization sither owns a working interest or unlessed mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature Date
Virgil E. Chavez
Printed Name
IB SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Survey Date: OCTOBER 4, 2007 Signature and Seal of Professional Surveyor
TAS - C FORMANDES
Certificate Number 15269



ConocoPhillips Company
GRFS / PTRRC – San Juan Business Unit
Maclovia Blakley
3401 East 30th Street
Farmington, NM 87402
Telephone: (505) 326-9795
Facsimile: (505) 324-6136
Maclovia Blakley@conocophillips.com

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

July 10, 2007

Smith Ranches c/o Bill Smith 3 Road 2978 Aztec,NM 87410-2877 (505) 334-9044

Subject:

San Juan 29-6 Unit 8C SW Section 1, T29N, R6W Rio Arriba County, New Mexico

Dear Mr. Smith:

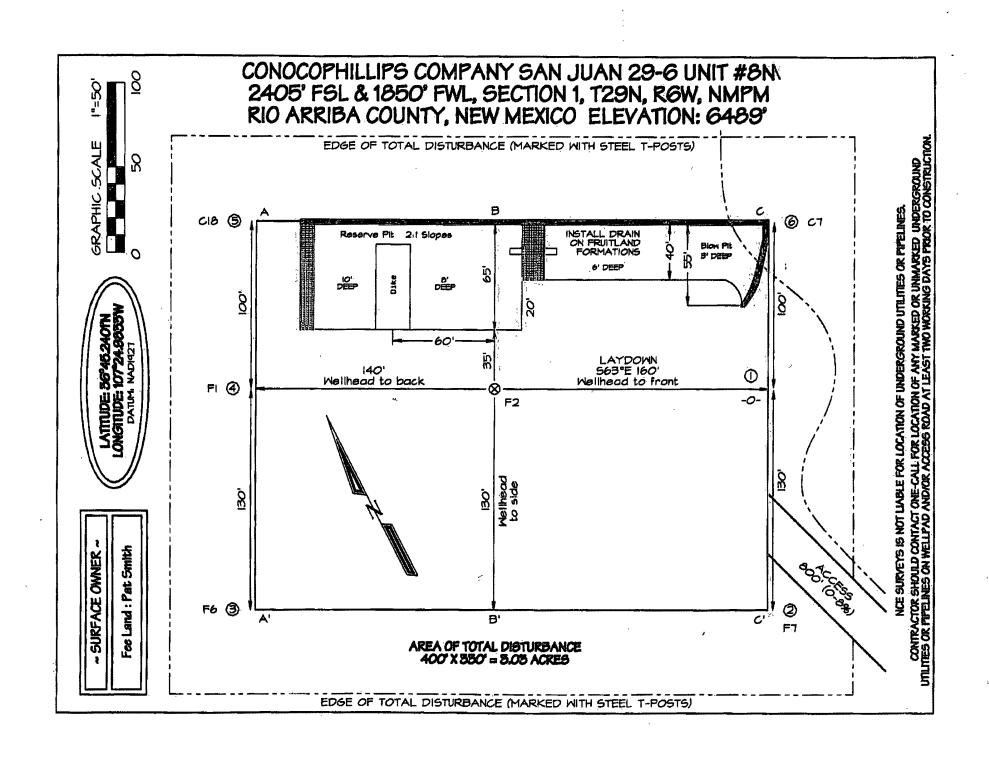
ConocoPhillips Company is hereby notifying you of its intent to stake the above referenced well, along with appurtenances situated upon your property as shown on the attached topographic map.

If you would like to be present during the staking process of this well, please notify us within five (5) days of receiving this letter. If we do not hear from you within the designated five (5) day time frame, we will consider this as your approval to proceed.

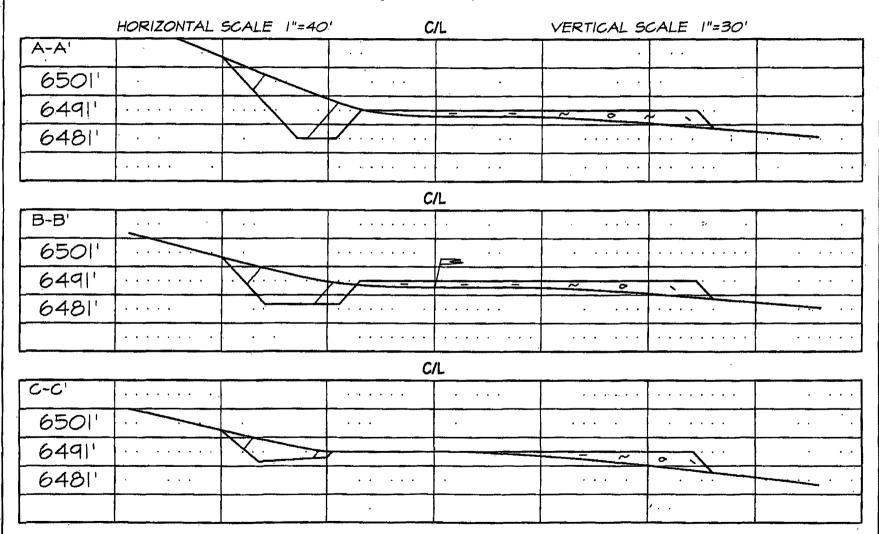
If you have any questions regarding this matter, please do not hesitate to call the undersigned at (505) 326-9795.

Sincerely,

Maciovia Blakley
Senior Staff PTRRC



### CONOCOPHILLIPS COMPANY SAN JUAN 29-6 UNIT #8N 2405' FSL & 1850' FWL, SECTION 1, T29N, R6W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6489'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

## ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Percent

5 lb. bulk seed required to make

1 lb. PLS

Source No. two (better quality)
Purity 80 percent
Germination 63 percent
Percent PLS 50 percent

2 lb. bulk seed required to make

1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.