

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/9/2010

API No. 30-039-30642
DHC No. DHC3043AZ
Lease No. SF-079289

Well Name
San Juan 28-7 Unit

Well No.
#234P

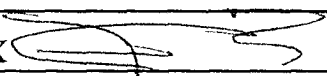
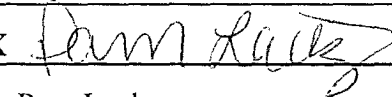
Unit Letter G	Section 15	Township T028N	Range R07W	Footage 2080' FNL & 1980' FEL	County, State Rio Arriba, New Mexico
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Completion Date 02/25/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1200 MCFD	78%		78%
DAKOTA	339 MCFD	22%		22%
	1539			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 16 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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