

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

APR 02 2010

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO.
NM-03189

6 IF INDIAN ALLOTTEE OR

7 UNIT AGREEMENT NAME
Cox Canyon Unit

NMM- 78388A-MV

8 FARM OR LEASE NAME, WELL NO
Cox Canyon Unit 3C

9 API WELL NO
30-045-32864 - 6651

10 FIELD AND POOL, OR WILDCAT
BLANCO MESA VERDE

11 SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
Sec 14, T32N, R11W

12 COUNTY OR 13 STATE
San Juan New Mexico

19 ELEVATION CASINGHEAD
RCVD APR 9 '10

ROTARY TOOLS CABLE TOOLS
x OIL CONS. DIV.

25 WAS DIRECTIONAL SURVEY MADE
NO DIST 2

27. WAS WELL CORED
NO

15 DATE 16 DATE T D 17 DATE COMPLETED (READY TO PRODUCE)
SPUDDED REACHED
1-15-10 1-23-10 3-29-10

14 PERMIT NO DATE ISSUED
6625' GR

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD
6096' MD 6054'

22 IF MULTICOMP, 23 INTERVALS
HOW MANY DRILLED BY
1

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4852' - 5912'

26 TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction, Compensated GR-Density-Neutron

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	345'	12-1/4"	150 SX - SURFACE	
7", K-55	23#	2758'	8-3/4"	360 SX - SURFACE	

29 LINER RECORD

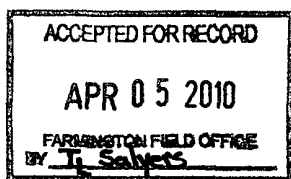
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2571'	6074'	640 300		2-3/8"	5889'	

31 PERFORATION RECORD (Interval, size, and number)

3rd Stage - Total of 51, 034" holes

2nd Stage - Total of 47, 034' holes

1st Stage - Total of 71, 034" holes



32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4852' - 5260'	Fraced with 82,100# 20/40 BASF
5306' - 5578'	Fraced with 83,200# 20/40 BASF
5598' - 5912'	Fraced with 75,300# 20/40 BASF

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing - GREEN COMPLETION ✓				Flowing - Green Completion - wait on tie in ✓	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
3-29-10 ✓	10 hr	2" - orifice					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
N/A	110 #				611 p/day ✓		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

TEST WITNESSED BY Al Rector

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Dirg COM DATE 4-2-10

NMOCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	1364'	
						FRUITLAND COAL	2794'	
						PICTURED CLIFFS	3306'	
						CLIFFHOUSE	5157'	
						MENEFEE	5246'	
						POINT LOOKOUT	5590'	
						MANCOS	5970'	